

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/07/2016

Document Number:

681700119

Overall Inspection:

**ACTION REQUIRED****FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	201303	319767	Arauza, Steven	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 95620Name of Operator: WESTERN OPERATING COMPANYAddress: 518 17TH ST STE 200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Burn, Diana		diana.burn@state.co.us	
Montoya, John		john.montoya@state.co.us	
James, Steven	(303) 893-2438	s.d.james@att.net	

**Compliance Summary:**QtrQtr: SWSW Sec: 24 Twp: 3S Range: 59W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/24/2015	671104472	SI	SI	<b>ACTION REQUIRED</b>			No
06/11/2014	671101539	SI	SI	SATISFACTORY			No
06/20/2013	668700760	PR	PR	SATISFACTORY	P		No
05/07/2013	668300133	PR	PR	<b>ACTION REQUIRED</b>	F		No
02/09/2009	200203777	ES	PR	<b>ACTION REQUIRED</b>			Yes
01/23/2009	200205131	PR	PR	<b>ACTION REQUIRED</b>			Yes
08/26/2008	200194802	PR	PR	<b>ACTION REQUIRED</b>			Yes
04/13/2006	200089422	PR	PR	<b>ACTION REQUIRED</b>		Fail	Yes
03/13/2000	200005506	PR	PR	<b>ACTION REQUIRED</b>		Fail	Yes
08/05/1999	500131467	CO	PR			Fail	Yes
05/28/1997	500131464	PR	PR			Pass	No
08/07/1995	500131463	PR	PR			Pass	No

**Inspector Comment:**

COGCC Environmental Inspection. Removal of pump jack makes well incapable of production, thereby Temporarily Abandoned, as of at least 7/24/2015, per Field Inspection Report #671104472. Operator must perform MIT on the well or plug and abandon, per Rules 326.c. (1) and 319.b.(3). Operator must immediately contact Diana Burn in COGCC Engineering Unit, before April 29, 2016, for MIT/Abandonment timeframe.

**Related Facilities:**

Inspector Name: Arauza, Steven

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
201303	WELL	SI	01/27/2014	OW	001-06706	DOWNING, RALPH 24-2	EI	<input checked="" type="checkbox"/>

**Equipment:**Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location****Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date

**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/AR): \_\_\_\_\_

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Good Housekeeping:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	ACTION REQUIRED	Site-wide unused equipment, including: 55 gallon drums, thief hatch west of tank battery, and fencing.	Remove unused equipment, including fencing. Comply with Rule 603.f using the Rule 603.f guidance document for further details.	05/15/2016
DEBRIS	ACTION REQUIRED	Site-wide trash and debris.	Comply with Rule 603.f using the Rule 603.f guidance document for further details.	04/25/2016
WEEDS	ACTION REQUIRED	Site-wide uncontrolled weeds	Comply with Rule 603.f using the Rule 603.f guidance document for further details.	04/25/2016

**Spills:**

Type	Area	Volume	Corrective action	CA Date
Crude Oil	WELLHEAD	<= 1 bbl	Oil-saturated soil at west side of well pad. Remove and properly dispose of oily waste, per Rule 907.e.	05/15/2016
Crude Oil	Tank	<= 1 bbl	Oil-saturated soil at western crude oil tank. Remove and properly dispose of oily waste, per Rule 907.e.	05/15/2016

☐ Multiple Spills and Releases?

<b>Fencing/:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:			
Type: Ancillary equipment	# 2	Satisfactory/Action Required:	ACTION REQUIRED
Comment	Unused propane tanks at former vertical heater treater and pump jack.		
Corrective Action	Remove unused tanks and comply with Rule 603.f using the Rule 603.f guidance document for further details.		Date: 7/15/2016
Type: Vertical Heater Treater	# 1	Satisfactory/Action Required:	ACTION REQUIRED
Comment	Abandoned flowlines exposed at former separator shed.		
Corrective Action	Properly abandon flowlines, per Rule 1103.		Date: 7/15/2016
Type: Pump Jack	# 1	Satisfactory/Action Required:	ACTION REQUIRED
Comment	Exposed flow lines at former pump jack shed.		
Corrective Action	Properly abandon flowlines, per Rule 1103.		Date: 7/15/2016

<b>Facilities:</b>				
<input type="checkbox"/> New Tank		Tank ID: _____		
Contents	#	Capacity	Type	SE GPS
CRUDE OIL	3	300 BBLS	STEEL AST	,
S/AR	<b>ACTION REQUIRED</b>	Comment:	Oil-saturated soil and erosion rills beneath western crude oil tank. Oil-staining observed at tank valves and fittings. See field photos.	
Corrective Action:	Remove tanks and associated equipment at tank battery facility, per Rule 603.f. Flowlines must be abandoned in accordance with Rule 1103.			Corrective Date: 07/15/2016

**Paint**

Condition	
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Insufficient		Inadequate
Corrective Action	If production facility is to be used, berms must be repaired.			Corrective Date 07/15/2016
Comment	Berms eroded.			

<b>Venting:</b>	
Yes/No	
Comment	

<b>Flaring:</b>			
Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

**Predrill**

Location ID: 201303

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

S/AR: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

S/AR: \_\_\_\_\_ Comment: \_\_\_\_\_

CA: \_\_\_\_\_ Date: \_\_\_\_\_

**Wildlife BMPs:**

S/AR: \_\_\_\_\_ Comment: \_\_\_\_\_

CA: \_\_\_\_\_ Date: \_\_\_\_\_

Comment: \_\_\_\_\_

**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Facility**

Facility ID: 201303 Type: WELL API Number: 001-06706 Status: SI Insp. Status: EI

**Environmental****Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

Lat \_\_\_\_\_ Long \_\_\_\_\_

Inspector Name: Arauza, Steven

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

**Waste Management:**

Type	Management	Condition	Comment	GPS (Lat)	(Long)
Oily Soil	Other	Inadequate	Operator must provide documentation of proper disposal of oily waste from tank battery and well pad, per Rule 907.b.(2), by 6/15/2016.		

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: \_\_\_\_\_

1003a. Waste and Debris removed? \_\_\_\_\_

CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? \_\_\_\_\_

CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? \_\_\_\_\_

CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_

CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Inspector Name: Arauza, Steven

Top soil replaced _____	Recontoured _____	80% Revegetation _____
1003 f. Weeds Noxious weeds? _____		
Comment: <input style="width:100%" type="text"/>		
Overall Interim Reclamation _____		

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____	Date Final Reclamation Completed: _____		
Final Land Use: _____			
Reminder: _____			
Comment: <input style="width:100%" type="text"/>			
Well plugged _____	Pit mouse/rat holes, cellars backfilled _____		
Debris removed _____	No disturbance /Location never built _____		
Access Roads _____	Regraded _____	Contoured _____	Culverts removed _____
Gravel removed _____			
Location and associated production facilities reclaimed _____		Locations, facilities, roads, recontoured _____	
Compaction alleviation _____		Dust and erosion control _____	
Non cropland: Revegetated 80% _____		Cropland: perennial forage _____	
Weeds present _____		Subsidence _____	
Comment: <input style="width:100%" type="text"/>			
Corrective Action: <input style="width:80%" type="text"/>			Date _____
Overall Final Reclamation _____		Well Release on Active Location <input type="checkbox"/>	Multi-Well Location <input type="checkbox"/>

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment:

CA:

**Pits:** ☐ NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
Disturbed area NW of well pad and low area NE of well pad will require reclamation.	arauzas	04/15/2016

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
681700137	field photos	<a href="http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3835366">http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3835366</a>