

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/14/2016

Document Number:

675102412

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335796	335796	GRANAHAH, KYLE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 100264Name of Operator: XTO ENERGY INCAddress: 382 CR 3100City: AZTEC State: NM Zip: 87410

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Dooling, Jessica		Jessica_Dooling@xtoenergy.com	Piceance Creek insp

Compliance Summary:QtrQtr: SESE Sec: 3 Twp: 2S Range: 97W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/04/2014	675100604			SATISFACTORY			No

Inspector Comment:In regards to inspection doc # 675100604 - corrective actions have been implemented.**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
273860	WELL	PR	05/01/2013	GW	103-10499	PICEANCE CREEK UNIT T87X-3G	PR	<input checked="" type="checkbox"/>
273861	WELL	PR	06/06/2012	GW	103-10500	PICEANCE CREEK UNIT T87X-3G1	PR	<input checked="" type="checkbox"/>
273862	WELL	PR	04/15/2012	GW	103-10501	PICEANCE CREEK UNIT T87X-3G-2	PR	<input checked="" type="checkbox"/>
273863	WELL	PR	01/01/2015	GW	103-10502	PICEANCE CREEK UNIT T87X-3G-3	PR	<input checked="" type="checkbox"/>
273864	WELL	PR	04/15/2012	GW	103-10503	PICEANCE CREEK UNIT T87X-3G4	PR	<input checked="" type="checkbox"/>
283793	WELL	PR	06/08/2012	GW	103-10718	PICEANCE CREEK UNIT T87X-3G7	PR	<input checked="" type="checkbox"/>
283794	WELL	PR	11/01/2013	GW	103-10719	PICEANCE CREEK UNIT T87X-3G5	PR	<input checked="" type="checkbox"/>
283795	WELL	PR	06/08/2012	GW	103-10720	PICEANCE CREEK UNIT T87X-3G6	PR	<input checked="" type="checkbox"/>
283799	WELL	PR	09/01/2013	GW	103-10721	PICEANCE CREEK UNIT T87X-3G8	PR	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Inspector Name: GRANAHAHAN, KYLE

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY			
CONTAINERS	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: **970-675-4117**

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK BATTERY	SATISFACTORY			

Equipment:

Type: Deadman # & Marked	# 6	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date: _____
Type: Plunger Lift	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date: _____
Type: Pig Station	# 1	Satisfactory/Action Required:	SATISFACTORY

Comment			
Corrective Action		Date:	
Type: Horizontal Separator	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action		Date:	
Type: Ancillary equipment	# 3	Satisfactory/Action Required:	SATISFACTORY
Comment		Chem tote w/secondary containment	
Corrective Action		Date:	

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST	39.901010,-108.257510

S/AR	SATISFACTORY	Comment:	AIRS ID # 103-0435-001
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Corrective Action:		Corrective Date:	
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Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
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Comment	
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Venting:

Yes/No	NO
Comment	

Flaring:

Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 335796

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Wildlife BMPs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Comment: _____

Staking:**On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 273860 Type: WELL API Number: 103-10499 Status: PR Insp. Status: PR

Producing Well

Comment: PR - no leaks/venting

Facility ID: 273861 Type: WELL API Number: 103-10500 Status: PR Insp. Status: PR

Producing Well

Comment: PR - no leaks/venting

Facility ID: 273862 Type: WELL API Number: 103-10501 Status: PR Insp. Status: PR

Producing Well

Comment: PR - no leaks/venting

Inspector Name: GRANAHAH, KYLE

Facility ID: 273863 Type: WELL API Number: 103-10502 Status: PR Insp. Status: PR

Producing Well

Comment: PR - no leaks/venting

Facility ID: 273864 Type: WELL API Number: 103-10503 Status: PR Insp. Status: PR

Producing Well

Comment: PR - no leaks/venting

Facility ID: 283793 Type: WELL API Number: 103-10718 Status: PR Insp. Status: PR

Producing Well

Comment: PR - no leaks/venting

Facility ID: 283794 Type: WELL API Number: 103-10719 Status: PR Insp. Status: PR

Producing Well

Comment: PR - no leaks/venting

Facility ID: 283795 Type: WELL API Number: 103-10720 Status: PR Insp. Status: PR

Producing Well

Comment: PR - no leaks/venting

Facility ID: 283799 Type: WELL API Number: 103-10721 Status: PR Insp. Status: PR

Producing Well

Comment: PR - no leaks/venting

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Inspector Name: GRANAHAH, KYLE

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? Pass

CM _____

CA _____

CA Date _____

Unused or unneeded equipment onsite? Pass

CM _____

CA _____

CA Date _____

Pit, cellars, rat holes and other bores closed? Pass

CM _____

CA _____

CA Date _____

Guy line anchors marked? Pass

CM _____

CA _____

CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Inspector Name: GRANAHAN, KYLE

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					
Gravel	Pass					

S/A/V: SATISFACTOR
Y _____ Corrective Date: _____

Comment: **No sediment flow evident**

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT