

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 401028063

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459 4. Contact Name: Troy Owens
2. Name of Operator: EXTRACTION OIL & GAS LLC Phone: (720) 557-8303
3. Address: 370 17TH STREET SUITE 5300 City: DENVER State: CO Zip: 80202 Fax: Email: towens@extractionog.com

5. API Number 05-123-41032-00 6. County: WELD
7. Well Name: DT-Martinez Well Number: C5-5-6
8. Location: QtrQtr: NWNE Section: 5 Township: 5N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/15/2016 End Date: 01/24/2016 Date of First Production this formation: 02/28/2016
Perforations Top: 8076 Bottom: 15011 No. Holes: 1260 Hole size: 11/25

Provide a brief summary of the formation treatment: Open Hole: []

36 stage plug and perf; 103814 total bbls of fluid pumped: 17 bbls of acid, 6686 bbls of recycled water, 97111 bbls of fresh water; 7205933 lbs of 40/70 proppant pumped

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): 103814 Max pressure during treatment (psi): 7507
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 0.98
Total acid used in treatment (bbl): 17 Number of staged intervals: 36
Recycled water used in treatment (bbl): 6686 Flowback volume recovered (bbl): 5072
Fresh water used in treatment (bbl): 97111 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 7205933 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/04/2016 Hours: 12 Bbl oil: 106 Mcf Gas: 524 Bbl H2O: 469
Calculated 24 hour rate: Bbl oil: 212 Mcf Gas: 1048 Bbl H2O: 938 GOR: 4943
Test Method: Measured Casing PSI: 2300 Tubing PSI: 2700 Choke Size: 18/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1276 API Gravity Oil: 52
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7358 Tbg setting date: 03/02/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Troy Owens

Title: Engineer Date: _____ Email: towens@extractionog.com

Attachment Check List

Att Doc Num **Name**

401028086	WELLBORE DIAGRAM
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)