

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401028039

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459

2. Name of Operator: EXTRACTION OIL & GAS LLC

3. Address: 370 17TH STREET SUITE 5300

City: DENVER State: CO Zip: 80202

4. Contact Name: Troy Owens

Phone: (720) 557-8303

Fax:

Email: towens@extractionog.com

5. API Number 05-123-41030-00

7. Well Name: DT-Martinez

8. Location: QtrQtr: NWNE Section: 5 Township: 5N Range: 65W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 3-5-6

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 02/05/2016 End Date: 02/12/2016 Date of First Production this formation: 02/24/2016
Perforations Top: 8018 Bottom: 14789 No. Holes: 1728 Hole size: 11/25
Provide a brief summary of the formation treatment: Open Hole: ☐

48 stage plug and perf;
117888 total bbls of fluid pumped: 268 bbls of acid, 7576 bbls of recycled water, 110044 bbls of fresh water;
9604347 lbs of 40/70 proppant pumped

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 117888

Max pressure during treatment (psi): 7935

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 1.00

Total acid used in treatment (bbl): 268

Number of staged intervals: 48

Recycled water used in treatment (bbl): 7576

Flowback volume recovered (bbl): 3928

Fresh water used in treatment (bbl): 110044

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 9604347

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/05/2016 Hours: 8 Bbl oil: 102 Mcf Gas: 505 Bbl H2O: 112
Calculated 24 hour rate: Bbl oil: 306 Mcf Gas: 1515 Bbl H2O: 336 GOR: 4951
Test Method: Measured Casing PSI: 2960 Tubing PSI: 2550 Choke Size: 18/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1276 API Gravity Oil: 52
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7378 Tbg setting date: 02/28/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Troy Owens

Title: Engineer Date: Email: towens@extractionog.com

Attachment Check List

Att Doc Num **Name**

401028061 WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group **Comment**

Comment Date

Total: 0 comment(s)