

**FORM**  
**5A**  
Rev  
06/12

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
401028039

Date Received:

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10459</u>	4. Contact Name: <u>Troy Owens</u>
2. Name of Operator: <u>EXTRACTION OIL &amp; GAS LLC</u>	Phone: <u>(720) 557-8303</u>
3. Address: <u>370 17TH STREET SUITE 5300</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>towens@extractionog.com</u>

5. API Number <u>05-123-41030-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>DT-Martinez</u>	Well Number: <u>3-5-6</u>
8. Location: QtrQtr: <u>NWNE</u> Section: <u>5</u> Township: <u>5N</u> Range: <u>65W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

### Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/05/2016 End Date: 02/12/2016 Date of First Production this formation: 02/24/2016  
Perforations Top: 8018 Bottom: 14789 No. Holes: 1728 Hole size: 11/25

Provide a brief summary of the formation treatment: Open Hole:

48 stage plug and perf;  
117888 total bbls of fluid pumped: 268 bbls of acid, 7576 bbls of recycled water, 110044 bbls of fresh water;  
9604347 lbs of 40/70 proppant pumped

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 117888 Max pressure during treatment (psi): 7935  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33  
Type of gas used in treatment: Min frac gradient (psi/ft): 1.00  
Total acid used in treatment (bbl): 268 Number of staged intervals: 48  
Recycled water used in treatment (bbl): 7576 Flowback volume recovered (bbl): 3928  
Fresh water used in treatment (bbl): 110044 Disposition method for flowback: RECYCLE  
Total proppant used (lbs): 9604347 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 04/05/2016 Hours: 8 Bbl oil: 102 Mcf Gas: 505 Bbl H2O: 112  
Calculated 24 hour rate: Bbl oil: 306 Mcf Gas: 1515 Bbl H2O: 336 GOR: 4951  
Test Method: Measured Casing PSI: 2960 Tubing PSI: 2550 Choke Size: 18/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1276 API Gravity Oil: 52  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7378 Tbg setting date: 02/28/2016 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Troy Owens  
Title: Engineer Date: \_\_\_\_\_ Email: towens@extractionog.com

### Attachment Check List

Att Doc Num	Name
401028061	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)