

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2212210

Date Received:

04/01/2016

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10156

Contact Name: BRETT ANDERSON

Name of Operator: BECCA OIL LLC

Phone: (918) 225-2334

Address: P O BOX 1347

Fax: (918) 225-6592

City: CUSHING State: OK Zip: 74023

Email: gina.beccaoil@gmail.com

For "Intent" 24 hour notice required,

Name: Welsh, Brian

Tel: (719) 325-6919

COGCC contact:

Email: brian.welsh@state.co.us

API Number 05-099-06169-00

Well Name: NEVIUS B

Well Number: 4-29

Location: QtrQtr: SWSW Section: 29 Township: 22S Range: 45W Meridian: 6

County: PROWERS

Federal, Indian or State Lease Number:

Field Name: BERRY PATCH

Field Number: 6150

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.101626

Longitude: -102.501704

GPS Data:

Date of Measurement: 07/06/2012

PDOP Reading: 1.0

GPS Instrument Operator's Name: Mike Pollant

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems☒ Other UNECONOMICCasing to be pulled: ☐ Yes ☒ No

Estimated Depth:

Fish in Hole: ☐ Yes ☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MORROW	4663	4682			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	308	350	308	0	VISU
1ST	7+7/8	4+1/2	11.6	4,930	200	4,930	4,130	CBL
S.C. 1.1				1,709	500	1,709	0	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4610 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>15</u> sks cmt from <u>1760</u> ft. to <u>1660</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>15</u> sks cmt from <u>800</u> ft. to <u>700</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>15</u> sks cmt from <u>470</u> ft. to <u>370</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>15</u> sks cmt from <u>190</u> ft. to <u>0</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

CBL INDICATES SLIDING SLEEVE AT 1708'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: BRETT D. ANDERSON

Title: MGR Date: 3/28/2016 Email: gina.beccaoil@gmail.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 4/14/2016

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 10/13/2016

COA Type

Description

- 1) Provide 48 hour notice of MIRU via electronic Form 42.
- 2) Tag 470'-370' plug 50' above surface casing shoe (422-50=372'). Cement from 190' to surface in casing. Top up cement from 50' in annulus if not already cement there.
- 3) Properly abandon flowlines as per Rule 1103. File Form 42 when done.

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
901409	WELLBORE DIAGRAM
2212210	FORM 6 INTENT SUBMITTED
2212212	CEMENT JOB SUMMARY
2212213	CEMENT BOND LOG

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Casing History: Dual Induction Log shows surface casing is 422'. It parted at 90' and there is a gap 90' to 135' where there is no surface casing. According to 1981 Form 5, there is a sliding sleeve in the 4.5" casing at 1700', cemented to surface with 500 sks. Cement job summary #2212212 mentions RBP at 1758', pump charge at 1709', 500 sx.	4/14/2016 11:07:40 AM
Permit	Operator has submitted updated wellbore diagram, which has been uploaded to this form.	4/12/2016 10:21:54 AM
Public Room	Document verification complete 04/06/16	4/6/2016 4:48:19 PM
Permit	Per operator, perf interval should be 4663'-4682'. Form has been corrected. Waiting on current WBD.	4/6/2016 1:59:06 PM
Permit	1) WBD needs to include current configuration.	4/5/2016 10:53:58 AM
Permit	Slight discrepancy regarding the perforation interval depths between the information provided on this Form 6 (4660'-4680') and the scout card (4663'-4682'). Contacted operator to resolve.	4/5/2016 9:49:25 AM

Total: 6 comment(s)