

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401027786

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459  
2. Name of Operator: EXTRACTION OIL & GAS LLC  
3. Address: 370 17TH STREET SUITE 5300  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Troy Owens  
Phone: (720) 557-8303  
Fax:  
Email: towens@extractionog.com

5. API Number 05-123-41037-00  
6. County: WELD  
7. Well Name: DT-Martinez  
Well Number: 2-5-6  
8. Location: QtrQtr: NWNE Section: 5 Township: 5N Range: 65W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/25/2016 End Date: 02/04/2016 Date of First Production this formation: 03/03/2016

Perforations Top: 7959 Bottom: 14512 No. Holes: 1728 Hole size: 11/25

Provide a brief summary of the formation treatment: Open Hole: ☐

48 stage plug and perf;  
121021 total bbls of fluid pumped: 583 bbls of acid, 7758 bbls of recycled water, 112680 bbls of fresh water;  
9605338 lbs of 40/70 proppant pumped

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 121021 Max pressure during treatment (psi): 9682

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 1.00

Total acid used in treatment (bbl): 583 Number of staged intervals: 48

Recycled water used in treatment (bbl): 7758 Flowback volume recovered (bbl): 2294

Fresh water used in treatment (bbl): 112680 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 9605338 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/04/2016 Hours: 6 Bbl oil: 117 Mcf Gas: 370 Bbl H2O: 116

Calculated 24 hour rate: Bbl oil: 468 Mcf Gas: 1480 Bbl H2O: 464 GOR: 3162

Test Method: Measured Casing PSI: 1550 Tubing PSI: 2600 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1276 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7297 Tbg setting date: 03/06/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Troy Owens

Title: Engineer

Date: \_\_\_\_\_

Email : towens@extractionog.com

### Attachment Check List

**Att Doc Num**      **Name**

401027786	FORM 5A SUBMITTED
401027798	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

**User Group**      **Comment**

**Comment Date**

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Total: 0 comment(s)