

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 401027770

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459
2. Name of Operator: EXTRACTION OIL & GAS LLC
3. Address: 370 17TH STREET SUITE 5300
City: DENVER State: CO Zip: 80202
4. Contact Name: Troy Owens
Phone: (720) 557-8303
Fax:
Email: towens@extractionog.com

5. API Number 05-123-41029-00
6. County: WELD
7. Well Name: DT-Martinez
Well Number: 1-5-6
8. Location: QtrQtr: NWNE Section: 5 Township: 5N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/25/2016 End Date: 02/04/2016 Date of First Production this formation: 02/16/2016
Perforations Top: 7785 Bottom: 14649 No. Holes: 1728 Hole size: 11/25

Provide a brief summary of the formation treatment: Open Hole: [ ]

48 stage plug and perf

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 123239 Max pressure during treatment (psi): 8382
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 0.99
Total acid used in treatment (bbl): 577 Number of staged intervals: 48
Recycled water used in treatment (bbl): 7901 Flowback volume recovered (bbl): 6512
Fresh water used in treatment (bbl): 114761 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 9604578 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/03/2016 Hours: 12 Bbl oil: 224 Mcf Gas: 558 Bbl H2O: 193
Calculated 24 hour rate: Bbl oil: 448 Mcf Gas: 1116 Bbl H2O: 386 GOR: 2491
Test Method: Measured Casing PSI: 2000 Tubing PSI: 2400 Choke Size: 16/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1276 API Gravity Oil: 52
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7176 Tbg setting date: 02/23/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Troy Owens  
Title: Engineer Date: \_\_\_\_\_ Email: towens@extractionog.com  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401027782	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)