

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 401027523

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459
2. Name of Operator: EXTRACTION OIL & GAS LLC
3. Address: 370 17TH STREET SUITE 5300
City: DENVER State: CO Zip: 80202
4. Contact Name: Troy Owens
Phone: (720) 557-8303
Fax:
Email: towens@extractionog.com

5. API Number 05-123-41034-00
6. County: WELD
7. Well Name: DT-Forbes
Well Number: C6-5-6
8. Location: QtrQtr: NWNE Section: 5 Township: 5N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/15/2016 End Date: 01/23/2016 Date of First Production this formation: 03/16/2016
Perforations Top: 8318 Bottom: 15170 No. Holes: 1248 Hole size: 11/25

Provide a brief summary of the formation treatment: Open Hole: [ ]

36 stage plug and perf;
99045 total bbls of fluid pumped: 24 bbls of acid, 92643 bbls of fresh water, 6378 bbls of recycled water;
7208031 total lbs of 40/70 proppant pumped

This formation is commingled with another formation: [ ] Yes [X] No
Total fluid used in treatment (bbl): 99045 Max pressure during treatment (psi): 8976
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 0.96
Total acid used in treatment (bbl): 24 Number of staged intervals: 36
Recycled water used in treatment (bbl): 6378 Flowback volume recovered (bbl): 4181
Fresh water used in treatment (bbl): 92643 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 7208031 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/05/2016 Hours: 12 Bbl oil: 91 Mcf Gas: 822 Bbl H2O: 357
Calculated 24 hour rate: Bbl oil: 182 Mcf Gas: 1644 Bbl H2O: 714 GOR: 9033
Test Method: Measured Casing PSI: 3140 Tubing PSI: 2500 Choke Size: 18/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1276 API Gravity Oil: 52
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7743 Tbg setting date: 03/19/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Troy Owens  
Title: Engineer Date: \_\_\_\_\_ Email: towens@extractionog.com

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401027528	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)