

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

401027523

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459
2. Name of Operator: EXTRACTION OIL & GAS LLC
3. Address: 370 17TH STREET SUITE 5300
City: DENVER State: CO Zip: 80202
4. Contact Name: Troy Owens
Phone: (720) 557-8303
Fax:
Email: towens@extractionog.com

5. API Number 05-123-41034-00
6. County: WELD
7. Well Name: DT-Forbes
Well Number: C6-5-6
8. Location: QtrQtr: NWNE Section: 5 Township: 5N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/15/2016 End Date: 01/23/2016 Date of First Production this formation: 03/16/2016

Perforations Top: 8318 Bottom: 15170 No. Holes: 1248 Hole size: 11/25

Provide a brief summary of the formation treatment:

Open Hole: ☐

36 stage plug and perf;
99045 total bbls of fluid pumped: 24 bbls of acid, 92643 bbls of fresh water, 6378 bbls of recycled water;
7208031 total lbs of 40/70 proppant pumped

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 99045

Max pressure during treatment (psi): 8976

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.96

Total acid used in treatment (bbl): 24

Number of staged intervals: 36

Recycled water used in treatment (bbl): 6378

Flowback volume recovered (bbl): 4181

Fresh water used in treatment (bbl): 92643

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 7208031

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/05/2016 Hours: 12 Bbl oil: 91 Mcf Gas: 822 Bbl H2O: 357
Calculated 24 hour rate: Bbl oil: 182 Mcf Gas: 1644 Bbl H2O: 714 GOR: 9033
Test Method: Measured Casing PSI: 3140 Tubing PSI: 2500 Choke Size: 18/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1276 API Gravity Oil: 52
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7743 Tbg setting date: 03/19/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Troy Owens

Title: Engineer

Date: _____

Email : towens@extractionog.com

Attachment Check List

Att Doc Num

Name

401027528

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

--	--	--

Total: 0 comment(s)