

FORM  
5

Rev  
09/14

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400976692

Date Received:

02/17/2016

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10433 Contact Name: MEL LACKIE  
Name of Operator: LARAMIE ENERGY LLC Phone: (303) 339-4400  
Address: 1401 SEVENTEENTH STREET #1400 Fax: (303) 339-4399  
City: DENVER State: CO Zip: 80202

API Number 05-077-10255-00 County: MESA  
Well Name: Piceance Fed Well Number: 28-09E  
Location: QtrQtr: NESW Section: 28 Township: 9S Range: 93W Meridian: 6  
Footage at surface: Distance: 2100 feet Direction: FSL Distance: 2504 feet Direction: FWL  
As Drilled Latitude: 39.246661 As Drilled Longitude: -107.774925

GPS Data:  
Date of Measurement: 03/04/2015 PDOP Reading: 2.3 GPS Instrument Operator's Name: BRIAN BAKER

\*\* If directional footage at Top of Prod. Zone Dist.: 2134 feet Direction: FNL Dist.: 819 feet Direction: FEL  
Sec: 28 Twp: 9S Rng: 93W

\*\* If directional footage at Bottom Hole Dist.: 2134 feet Direction: FNL Dist.: 819 feet Direction: FEL  
Sec: 28 Twp: 9S Rng: 93W

Field Name: VEGA Field Number: 85930  
Federal, Indian or State Lease Number: COC-64786

Spud Date: (when the 1st bit hit the dirt) 12/09/2015 Date TD: 12/12/2015 Date Casing Set or D&A: 12/13/2015  
Rig Release Date: 12/13/2015 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 8513 TVD\*\* 8071 Plug Back Total Depth MD 8419 TVD\*\* 7976

Elevations GR 7679 KB 7701 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:  
MUD (PASON), RPM, PULSED NEUTRON, CBL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42	0	82	27	0	82	VISU
SURF	11	8+5/8	24	0	1,593	314	0	1,593	VISU
1ST	7+7/8	4+1/2	11.6	0	8,503	1,536	192	8,503	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

\_\_\_\_\_

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
OHIO CREEK	5,401				
WILLIAMS FORK	5,624				
CAMEO	7,599				
ROLLINS	8,299				

Operator Comments

\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: MEL LACKIE

Title: ENGINEERING TECHNICIAN Date: 2/17/2016 Email: mlackie@laramie-energy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400976711	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400979728	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400976692	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400976702	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400976703	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400976704	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400976705	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400976713	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400979726	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400989124	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400989127	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	No 5A received yet; changed well status to "waiting on completion" (WO) in well update.	4/13/2016 2:56:46 PM
Permit	Formation tops from operator email. GPS shot on pre-set conductor.	2/25/2016 2:53:50 PM

Total: 2 comment(s)