FORM INSP Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

FIELD INSPECTION FORM

Inspection Date: 03/08/2016
Document Number: 674901041
Overall Inspection: SATISFACTORY w/ CMT or AR

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection ☐
	215951	326150	Hughes, Jim	2A Doc Num:

Operator Information:

OGCC Operator Number: 10000
Name of Operator: BP AMERICA PRODUCTION COMPANY
Address: 380 AIRPORT RD
City: DURANGO State: CO Zip: 81303

☐ THIS IS A FOLLOW UP INSPECTION
☒ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED
☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Beebe, Sabre	970-375-7530	Sabre.Beebe@bp.com	SW Insp Reports
Fischer, Alex		alex.fischer@state.co.us	
Inspections, All		SanJuanCOGCC@bp.com	SW Inspection Reports

Compliance Summary:

QtrQtr: NENW Sec: 1 Twp: 34N Range: 7W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/12/2012	669400167	PR	PR	SATISFACTORY	I		No
05/17/2006	200093280	PR	PR	SATISFACTORY		Pass	No
06/07/2004	200057882	PR	PR	SATISFACTORY		Pass	No
05/08/2003	200040992	PR	PR	SATISFACTORY		Pass	No
10/18/2001	200022921	PR	PR	SATISFACTORY		Pass	No
06/27/2000	200007611	PR	PR	SATISFACTORY		Pass	No
05/06/1999	500149807	BH	PR			Pass	No
02/21/1997	500149806	PR	PR			Pass	No
04/27/1995	500149805	PR	PR			Pass	No
04/25/1995	500149804	BH	PR			Pass	

Inspector Comment:

On March 8, 2016 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Neva Dove A #1. For the most recent field inspection report of this facility, please refer to document #669400167. Corrective actions noted in that document have either not been addressed or have reoccurred.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
215951	WELL	PR	10/01/1990	GW	067-07557	NEVA DOVE A 1	EI	☒

Equipment: Location Inventory

Inspector Name: Hughes, Jim

Special Purpose Pits:		Drilling Pits:		Wells:		Production Pits:	
Condensate Tanks:		Water Tanks:		Separators:		Electric Motors:	
Gas or Diesel Mortors:		Cavity Pumps:		LACT Unit:		Pump Jacks:	
Electric Generators:		Gas Pipeline:		Oil Pipeline:		Water Pipeline:	
Gas Compressors:		VOC Combustor:		Oil Tanks:		Dehydrator Units:	
Multi-Well Pits:		Pigging Station:		Flare:		Fuel Tanks:	

Location

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS		Chemical injection system has labels and placard.		
WELLHEAD	SATISFACTORY	Free standing sign near location entrance.		

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date:

Comment:

Corrective Action:

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:				
Type	Area	Volume	Corrective action	CA Date

☐ Multilple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
LOCATION	SATISFACTORY	Chain link perimeter fencing.		
WELLHEAD	SATISFACTORY	Stock panel fencing.		

Equipment:			
Type: Progressive Cavity	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:
Type: Horizontal Heated Separator	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:

Inspector Name: Hughes, Jim

Type: Ancillary equipment	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment	Telemetry		
Corrective Action			Date:
Type: Bird Protectors	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:
Type: Gas Meter Run	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:
Type: Ancillary equipment	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment	AC electrical supply		
Corrective Action			Date:

Venting:

Yes/No	
Comment	

Flaring:

Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

Inspector Name: Hughes, Jim

Predrill

Location ID: 215951

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID:	215951	Type:	WELL	API Number:	067-07557	Status:	PR	Insp. Status:	EI

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: Lat Long

Inspector Name: Hughes, Jim

DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Inspector Name: Hughes, Jim

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use:
Reminder:

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Fail	Compaction	Pass	MHSP	Pass	Secondary containment for chemical injection.
Compaction	Pass					
Gravel	Pass					

S/A/V: ACTION REQUIRED Corrective Date: 05/13/2016

Comment: Erosional channels present along southen edge of location. Sediment is being transported onto nearby sidewalk.

CA: Install or repair required BMPs per Rule 1002.f. Refer to the 1002.f guidance document for further details.

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
On March 8, 2016 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Neva Dove A #1. For the most recent field inspection report of this facility, please refer to document #669400167. Corrective actions noted in that document have either not been addressed or have reoccurred. During this inspection, a gravel location berm was observed along the southern edge of the pad. Erosional channels and evidence of sediment transport along the southern edge of the location were also noted.	hughesj	04/13/2016

Attached Documents

You can go to COGCC Images (https://cogcc.state.co.us/weblink/) and search by document number:

Document Num	Description	URL
674901042	Sediment transport onto sidewalk.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3831704

674901043	Erosional channels, gravel berm near fence line.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3831705
674901044	Erosional channels along southern edge of location.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3831706