

Document Number:
400922966

Date Received:
10/22/2015

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 51130 Contact Name: Michael Nicol

Name of Operator: LOCIN OIL CORPORATION Phone: (281) 362-8600x16

Address: 25231 GROGAN'S MILL RD STE 500 Fax: (281) 419-6626

City: THE WOODLANDS State: TX Zip: 77380 Email: mnicol@locinoil.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____

COGCC contact: Email: _____

API Number 05-103-08287-00 Well Number: 7-18-1-1

Well Name: FORK UNIT-FEDERAL

Location: QtrQtr: SWNE Section: 18 Township: 1S Range: 101W Meridian: 6

County: RIO BLANCO Federal, Indian or State Lease Number: C-02322

Field Name: DOUGLAS CREEK NORTH Field Number: 17900

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.964983 Longitude: -108.773183

GPS Data:
 Date of Measurement: 06/21/2011 PDOP Reading: 1.6 GPS Instrument Operator's Name: L Christian

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MANCOS B	2108	2156	12/28/2000	B PLUG CEMENT TOP	2050

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	333	600	333	0	CALC
1ST	7+7/8	5+1/5	14	2,304	350	2,304	350	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2050 with 4 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 330 ft. to 0 ft. Plug Type: CASING Plug Tagged:
 Set 12 sks cmt from 58 ft. to 0 ft. Plug Type: ANNULUS Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from 8 ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 04/18/2002
 *Wireline Contractor: Cutter's WLS *Cementing Contractor: Big Four
 Type of Cement and Additives Used: Type V with 2% salt
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Correcting COGCC records. Attached copy of Subsequent Form 6 approved by COGCC on 9/12/02. Request approval and changes to COGCC records to show this well is P&Ad.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Michael Nicol
 Title: Manager Date: 10/22/2015 Email: mnicol@locinoil.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG Date: 4/13/2016

CONDITIONS OF APPROVAL, IF ANY: _____

COA Type	Description

Attachment Check List

Att Doc Num	Name
400922966	FORM 6 SUBSEQUENT SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Agency	Looking for Form 6 SRA of 2002. Emailed operator for copy. Form 6 SRA of 2002 is now in well file. Approving 400922966 is an affirmation of Form 6 SRA approved back in 2002 (2211647).	2/16/2016 2:41:45 PM

Total: 1 comment(s)