

Inspector Name: Pesicka, Conor

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/11/2016

Document Number:

684900888

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

| | | | | | |
|---------------------|-------------|--------|-----------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | 306706 | 306706 | Pesicka, Conor | <input type="checkbox"/> | |

Operator Information:OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1625 BROADWAY STE 2200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|--------------|-------|--|-----------------|
| , | | NBL_DJBU_Inspections@NB LENERGY.COM | All Inspections |

Compliance Summary:QtrQtr: SESW Sec: 6 Twp: 6N Range: 63W**Inspector Comment:****Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status | |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|-------------------------------------|
| 290569 | WELL | PR | 01/25/2011 | OW | 123-25138 | FOSS 6-35 | SI | <input checked="" type="checkbox"/> |

Equipment:Location Inventory

| | | | |
|---------------------------------------|----------------------------------|-------------------------------|-----------------------------------|
| Special Purpose Pits: <u> </u> | Drilling Pits: <u>1</u> | Wells: <u>1</u> | Production Pits: <u> </u> |
| Condensate Tanks: <u>1</u> | Water Tanks: <u>1</u> | Separators: <u>1</u> | Electric Motors: <u> </u> |
| Gas or Diesel Mortors: <u>2</u> | Cavity Pumps: <u> </u> | LACT Unit: <u> </u> | Pump Jacks: <u> </u> |
| Electric Generators: <u> </u> | Gas Pipeline: <u>1</u> | Oil Pipeline: <u> </u> | Water Pipeline: <u> </u> |
| Gas Compressors: <u> </u> | VOC Combustor: <u>1</u> | Oil Tanks: <u> </u> | Dehydrator Units: <u> </u> |
| Multi-Well Pits: <u> </u> | Pigging Station: <u> </u> | Flare: <u> </u> | Fuel Tanks: <u>1</u> |

Location**Lease Road:**

| Type | Satisfactory/Action Required | comment | Corrective Action | Date |
|------|------------------------------|---------|-------------------|------|
| | | | | |

Signs/Marker:

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|----------|------------------------------|---------|-------------------|---------|
| WELLHEAD | SATISFACTORY | | | |

Emergency Contact Number (S/AR): SATISFACTORYCorrective Date:

Inspector Name: Pesicka, Conor

Comment:

Corrective Action:

Good Housekeeping:

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|------|------------------------------|---------|-------------------|---------|
| | | | | |

Spills:

| Type | Area | Volume | Corrective action | CA Date |
|------|------|--------|-------------------|---------|
|------|------|--------|-------------------|---------|

☐ Multiple Spills and Releases?

Fencing:

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|----------|------------------------------|--------------|-------------------|---------|
| WELLHEAD | SATISFACTORY | agricultural | | |

Equipment:

| | | | |
|--------------------|-----|-------------------------------|--------------|
| Type: Plunger Lift | # 1 | Satisfactory/Action Required: | SATISFACTORY |
| Comment | | | |
| Corrective Action | | | Date: |

Facilities:

☐ New Tank

Tank ID: _____

| Contents | # | Capacity | Type | SE GPS |
|--------------------|---|----------|------------------------|------------------|
| | | | CENTRALIZED BATTERY | , |
| S/AR | | Comment: | Refer to API#123-24291 | |
| Corrective Action: | | | | Corrective Date: |

Paint

| | |
|------------------|--|
| Condition | |
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|-------------------|----------|---------------------|---------------------|-----------------|
| | | | | |
| Corrective Action | | | | Corrective Date |
| Comment | | | | |

Venting:

| | |
|---------|----|
| Yes/No | NO |
| Comment | |

Flaring:

| | | | |
|--------------------|--|------------------------------|----------------------|
| Type | | Satisfactory/Action Required | |
| Comment: | | | |
| Corrective Action: | | | Correct Action Date: |

Predrill

Inspector Name: Pesicka, Conor

Location ID: 306706

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

| BMP Type | Comment |
|---------------|--|
| PROPOSED BMPs | <p>Petro - Canada Resources (USA) Inc (PCR) has in place Stormwater Management Plans to ensure compliance with the Colorado Oil & Gas Conservation Commission (COGCC) and the Colorado Department of Public Health and Environment (CDPHE) requirements</p> <p>The CDPHE Stormwater Management Plan covers construction activities and the COGCC plan addresses post - construction activities PCR utilizes sediment containment systems, which includes silt fencing, straw bales, erosion control blankets, berms, etc Erosion and sediment control BMP's are dependent upon site slopes, drainage patterns and quantities, and other site - specific conditions</p> <p>BMP's will be applied on a site specific basis and not all BMP's will be used at each construction site PCR strives to use BMP's that minimize surface disturbance and adverse environmental effects, such as erosion and sediment production</p> <p>A copy of PCR's Stormwater Management Plan is kept in our field offices in LaSalle and Grover and our regional office in Denver</p> |

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Inspector Name: Pesicka, Conor

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 290569 Type: WELL API Number: 123-25138 Status: PR Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/A/V: _____ CA Date: _____

CA: _____

Comment: SI for rise

BradenHead

Comment: Bradenhead plumbed to surface

CA: _____

CA Date: _____

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): Y _____

Comment: Refer to API#123-24291

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment: _____

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1003a. Waste and Debris removed? Pass

CM _____

CA _____

CA Date _____

Unused or unneeded equipment onsite? Pass

CM _____

CA _____

CA Date _____

Pit, cellars, rat holes and other bores closed? Pass

CM _____

CA _____

CA Date _____

Guy line anchors marked? _____

CM _____

CA _____

CA Date _____

1003b. Area no longer in use? Pass

Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Inspector Name: Pesicka, Conor

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Gravel | Pass | Gravel | Pass | | | |

S/A/V: SATISFACTOR Y Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT