

State of Colorado
Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401024894

Date Received:

04/10/2016

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

LUJAN, CARLOS

Spill/Release Point ID:

444434

OPERATOR INFORMATION

Name of Operator: <u>CAERUS PICEANCE LLC</u>	Operator No: <u>10456</u>	Phone Numbers
Address: <u>600 17TH STREET #1600N</u>		Phone: <u>(970) 285-9606</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		Mobile: <u>(970) 778-2314</u>
Contact Person: <u>Jake Janicek</u>		Email: <u>jjanicek@caerusoilandgas.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400960215

Initial Report Date: 12/28/2015 Date of Discovery: 12/26/2015 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWNE SEC 35 TWP 7S RNG 96W MERIDIAN 6

Latitude: 39.399660 Longitude: -108.076190

Municipality (if within municipal boundaries): _____ County: GARFIELD

Reference Location:

Facility Type: OTHER Facility/Location ID No _____
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05- _____

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>0</u>	Estimated Condensate Spill Volume(bbl): <u>0</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>>=5 and <100</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: Cold, 0-20 degrees fahrenheit

Surface Owner: FEE Other(Specify): Larry Kliebold

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

While hauling a load of produced water, a transport lost traction on a steep portion of the High Mesa Road and slid off of the road. A minimal amount of produced water released from the transport and flowed approximately 60 feet away from the transport. Absorbent materials were quickly deployed to soak up the fluid that did not immediately freeze.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
12/26/2015	Surface Owner	Larry Kliebold	303-888-6861	Had discussion about incident
12/27/2015	COGCC	Carlos Lujan	970-286-3292	No response. Had to leave voicemail.

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 04/10/2016

Cause of Spill (Check all that apply) Human Error Equipment Failure Historical-Unknown
 Other (specify) Road Conditions

Describe Incident & Root Cause (include specific equipment and point of failure)

A transport hauling produced water to our salt water disposal well lost traction on an icy road and slid off of it.

Describe measures taken to prevent the problem(s) from reoccurring:

Sand will be deployed along the steep portion of this road during icy conditions.

Volume of Soil Excavated (cubic yards): 0

Disposition of Excavated Soil (attach documentation) Offsite Disposal Onsite Treatment
 Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): _____

Volume of Impacted Surface Water Removed (bbls): _____

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

On March 11, 2016, soil samples were collected along the spill path (SS-POR, SS-01, Spill Path Terminus, and POC). Soil samples were submitted for laboratory analysis of all COGCC Table 910-1 analytes. Analytical results indicate all soil samples were in compliance with COGCC Table 910-1 Concentration Levels for all analytes or were within the arsenic range allowed by the COGCC (1.25 x background concentration). Soil sample POC was not analyzed since soil sample Spill Path Terminus was compliant with COGCC Table 910-1 Concentration Levels. Based on soil analytical results, Caerus is requesting an NFA status for this release.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Jake Janicek

Title: EHS Professional Date: 04/10/2016 Email: jjanicek@caerusoilandgas.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

401024895	ANALYTICAL RESULTS
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Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)