

FORM  
5Rev  
09/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400974186

Date Received:

02/17/2016

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10433

Contact Name: MEL LACKIE

Name of Operator: LARAMIE ENERGY LLC

Phone: (303) 339-4400

Address: 1401 SEVENTEENTH STREET #1400

Fax: (303) 339-4399

City: DENVER State: CO Zip: 80202

API Number 05-077-10258-00

County: MESA

Well Name: Piceance Fed

Well Number: 28-18E

Location: QtrQtr: NESW Section: 28 Township: 9S Range: 93W Meridian: 6

Footage at surface: Distance: 2030 feet Direction: FSL Distance: 2497 feet Direction: FWL

As Drilled Latitude: 39.246469 As Drilled Longitude: -107.774950

## GPS Data:

Date of Measurement: 03/04/2015 PDOP Reading: 1.6 GPS Instrument Operator's Name: BRIAN BAKER

\*\* If directional footage at Top of Prod. Zone Dist.: 804 feet Direction: FSL Dist.: 936 feet Direction: FEL

Sec: 28 Twp: 9S Rng: 93W

\*\* If directional footage at Bottom Hole Dist.: 804 feet Direction: FSL Dist.: 936 feet Direction: FEL

Sec: 28 Twp: 9S Rng: 93W

Field Name: VEGA

Field Number: 85930

Federal, Indian or State Lease Number: COC-64786

Spud Date: (when the 1st bit hit the dirt) 10/24/2015 Date TD: 10/28/2015 Date Casing Set or D&amp;A: 10/29/2015

Rig Release Date: 10/29/2015 Per Rule 308A.b.

## Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 8447 TVD\*\* 7985 Plug Back Total Depth MD 8351 TVD\*\* 7889

Elevations GR 7679 KB 7701 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

## List Electric Logs Run:

MUD (PASON), RPM, CBL

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42	0	82	27	0	82	VISU
SURF	11	8+5/8	24	0	1,637	323	0	1,637	VISU
1ST	7+7/8	4+1/2	11.6	0	8,437	1,514	2,154	8,437	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
OHIO CREEK	5,314				
WILLIAMS FORK	5,575				
CAMEO	7,522				
ROLLINS	8,222				

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: MEL LACKIE

Title: ENGINEERING TECHNICIAN Date: 2/17/2016 Email: mlackie@laramie-energy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400974222	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400978220	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400974186	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400974221	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400974224	WELLBORE DIAGRAM	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400978217	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400983912	LAS-	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400983913	PDF-	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400983915	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	No 5A yet received; changed well status to "waiting on completion" (WO) in well update.	4/8/2016 2:34:06 PM
Permit	Ohio Creek and Williams Fork top from operator email of 02.23.2016.	2/23/2016 3:23:45 PM

Total: 2 comment(s)