

RRC # \_\_\_\_\_

REPORT # \_\_\_\_\_ HUB METER \_\_\_\_\_ RIG # #22  
 Customer Name PDC Energy Customer AFE # \_\_\_\_\_ Date 2/19/16  
 Mailing Address \_\_\_\_\_ City \_\_\_\_\_ State CO Zip \_\_\_\_\_ County weld  
 Field \_\_\_\_\_ Lease \_\_\_\_\_ Well Oster 10-1 Order # \_\_\_\_\_  
 Work Description:  
 Workover \_\_\_\_\_ Rod \_\_\_\_\_ Rod & Tubing \_\_\_\_\_ Re-entry \_\_\_\_\_  
 Swabbing \_\_\_\_\_ Tubing \_\_\_\_\_ Completion \_\_\_\_\_ P & A \_\_\_\_\_

**BILLING**

DESCRIPTION	RATE		TOTAL	WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW	11 Hrs. @	275 Per Hr.	3025	BOP	1	500	500
EXTRA LABOR	12 Hrs. @	48 Per Hr.	576	Pump	1	525	525
RIG FUEL		Hrs. @		Tank	1	175	175
PUMP FUEL		Hrs. @		Base Beam	1	40	40
<b>RECHARGE ITEMS</b>		QTY.	RATE Hr. / Day / Ea.	Pipe Handler			
Crew Travel	1	210	210	Catwalk			
Tool Pusher	1	450	450	Pipe Racks			
Per Diem				Power Swivel			
Stripper Rubbers				JU / Washington H			
Pipe Wipers				Rod / TBG Tongs			
Tong Dies				Adapter Flange			
Slip Dies				<b>SWABBING EQUIPMENT</b>			
Safety Valve				Swab Cups - Size			
Fishing Tools				OSR			
Pipe Dope				Swabbing Acid			
Handling Equipment				Fishing Tools			
				Extra Tank			

MISCELLANEOUS: Swab - 802.65 TOTAL BILLABLE AMOUNT THIS FIELD REPORT \$ 4548.35

DESCRIPTION OF WORK: \_\_\_\_\_ TIME STARTED 6:00 AM TIME STOPPED 6:00 PM

6:00 to 6:30 crew travel to location  
 Safety meeting, check pressure o/o open to tank  
 Rig up wire line Ron plug and cement, and make holes in the casing, Nipple Down BOP Brake circulation Roll the hole Rig up cement crew and pump cement clean pump and Rack up pump and tank and Rig down clean location and shut down.

5:30 to 6:00 crew travel to town.

**PAYROLL SECTION**

EMPLOYEE	Emp. #	Revenue Hours	Travel Hours	Non-Revenue Hours	TOTAL
OPERATOR <u>Julian Quezada</u>		11	1		12
DERRICK <u>Abraham Villanueva</u>		↓	↓		↓
FLOORHAND <u>Sulio Alonzo</u>		↓	↓		↓
FLOORHAND <u>Luis Barraza</u>		↓	↓		↓

ACCIDENTS PER MY SIGNATURE Julian Quezada

[Signature]  
 BAYOU WORKOVER SERVICES RIG SUPERVISOR

CUSTOMER / AGENT

RRC # \_\_\_\_\_

REPORT # \_\_\_\_\_ HUB METER \_\_\_\_\_ RIG # #22

Customer Name PDC Energy Customer AFE # \_\_\_\_\_ Date 2/8/16

Mailing Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_ County \_\_\_\_\_

Field \_\_\_\_\_ Lease \_\_\_\_\_ Well CO Order # weld

Work Description: Oster 10-1

Workover \_\_\_\_\_ Rod \_\_\_\_\_ Rod & Tubing \_\_\_\_\_ Re-entry \_\_\_\_\_

Swabbing \_\_\_\_\_ Tubing \_\_\_\_\_ Completion \_\_\_\_\_ P & A \_\_\_\_\_

BILLING							
DESCRIPTION	RATE		TOTAL	WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW	10.5 Hrs. @	275 Per Hr.	2887.5	BOP	1	300	300
EXTRA LABOR	11.5 Hrs. @	48 Per Hr.	552	Pump	1	575	575
RIG FUEL				Tank	1	175	175
PUMP FUEL				Base Beam	1	40	40
RECHARGE ITEMS	QTY.	RATE Hr. / Day / Ea.					
Crew Travel	1	210	210	Pipe Handler			
Tool Pusher				Catwalk			
Per Diem				Pipe Racks			
Stripper Rubbers				Power Swivel			
Pipe Wipers	1	44	44	JU / Washington H			
Tong Dies				Rod / TBG Tongs			
Slip Dies				Adapter Flange			
Safety Valve				SWABBING EQUIPMENT			
Fishing Tools				Swab Cups - Size			
Pipe Dope				OSR			
Handling Equipment				Swabbing Acid			
				Fishing Tools			
				Extra Tank			

MISCELLANEOUS: Saved - 717.52 TOTAL BILLABLE AMOUNT THIS FIELD REPORT \$ 4065.97

DESCRIPTION OF WORK: TIME STARTED 6:00 AM TIME STOPPED 5:30 PM

6:00 to 6:30 crew travel to location

Safety meeting, Move the Rig to next location. spot in all equipment and Rig up. Rig up pump and tank, check pressure <sup>200</sup>/<sub>600</sub> and kill with 25 6615 and Roll the hole clean and nipple up BOP and change equipment at 1/2 and Lay down all pipe 217 JTS close BOP lock and Shut down

5:00 to 5:30 crew travel to town.

PAYROLL SECTION					
EMPLOYEE	Emp. #	Revenue Hours	Travel Hours	Non-Revenue Hours	TOTAL
OPERATOR <u>Julian Quezada</u>		10.5	1		11.5
DERRICK <u>Abraham Villanueva</u>		↓	↓		↓
FLOORHAND <u>Julio Alonzo</u>					
FLOORHAND <u>Luis Barraza</u>					

NO ACCIDENTS PER MY SIGNATURE Julian Quezada

[Signature]  
 BAYOU WORKOVER SERVICES RIG SUPERVISOR

\_\_\_\_\_  
 CUSTOMER / AGENT

# HALLIBURTON

iCem® Service

## **PDC ENERGY EBUS**

**For: RYAN**

Date: Tuesday, February 09, 2016

**10-1**

LAND

PDC ENERGY EBUS OSTER 10-1 PLUG SO# 903113807

Job Date: Tuesday, February 09, 2016

Sincerely,

**JIMMY SINGH**

1.0 Cementing Job Summary

1.1 Executive Summary

Halliburton appreciates the opportunity to perform the cementing services on the Well Name and Number cement Job Type casing job. A pre-job safety meeting was held before the job where details of the job were discussed, potential safety hazards were reviewed, and environmental compliance procedures were outlined.

This space is provided to enter in a brief summary of the job. Below are some important items to discuss”

- 1. Quality of circulation before and during the job
2. The final circulating pressure
3. Whether or not any of the fluids that Halliburton pumped were returned to surface during the job
4. Whether or not a flare was present at any point during the job
5. A brief explanation any abnormalities on the job chart
6. If we deviated from the original job plan, a brief explanation why we did so

Halliburton maintains a continuous quality improvement process and appreciates any comments or suggestions that you may have. Halliburton again thanks you for the opportunity to perform service work on this well. We hope to be your solutions provider for future projects.

Respectfully,

Halliburton Casper

Job Times

Table with 4 columns: Requested Time On Location, Date, Time, Time Zone. Rows include Called Out Time, Arrived On Location At, Job Started At, Job Completed At, and Departed Location At.

1.4 Job Overview

		Units	Description
1	Surface temperature at time of job	°F	50
2	Mud Type (OBM, WBM, SBM, Water, Brine)	-	WATER
3	Actual mud density	lb/gal	8.33
4	Actual mud Plastic Viscosity (PV)	cp	
5	Actual mud Yield Point (YP)	lb <sub>f</sub> /100ft <sup>2</sup>	
6	Actual mud 30 min gel strength	lb <sub>f</sub> /100ft <sup>2</sup>	
7	Time circulated before job	HH:MM	
8	Mud volume circulated	bbls	
9	Rate at which well was circulated	bpm	
10	Pipe movement during hole circulation	Y/N	N
11	Rig pressure while circulating	psi	
12	Time from end mud circulation to start of job	HH:MM	
13	Pipe movement during cementing	Y/N	N
14	Calculated displacement	bbls	0
15	Job displaced by	Rig/HES	HES
16	Annular flow before job	Y/N	N
17	Annular flow after job	Y/N	N
18	Length of rat hole	ft	
19	Units of gas detected while circulating	units	
20	Was lost circulation experienced at any time?	Y/N	N

1.8 Water Field Test

Item	Recorded Value	Units	Max Acceptable Limit	Potential Problems in Exceeding Limit
pH	7	-	6.0-8.0	Chemicals in the water can cause severe retardation
Chlorides	0	ppm	3000 ppm	Can shorten thickening time of cement
Sulfates	200	ppm	1500 ppm	Will greatly decrease the strength of cement
Total Hardness		ppm	500 mg/L	High concentrations will accelerate the set of the cement
Calcium	0	ppm	500 ppm	High concentrations will accelerate the set of the cement
Total Alkalinity	200	ppm	1000 ppm	Cement is greatly retarded to the point where it may not set up at all (typically occurs @ pH ≥ 8.3).
Bicarbonates		ppm	1000 ppm	Cement is greatly retarded to the point where it may not set up at all
Potassium		ppm	5000 ppm	High concentrations will shorten the pump time of cement (indicates the presence of chlorides, therefore if Potassium levels are measured as high, so should the chlorides)
Iron		ppm	300 ppm	High concentrations will accelerate the set of the cement
Temperature	55	°F	50-80 °F	High temps will accelerate; Low temps may risk freezing in cold weather

Submitted Respectfully by:

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## 2.0 Real-Time Job Summary

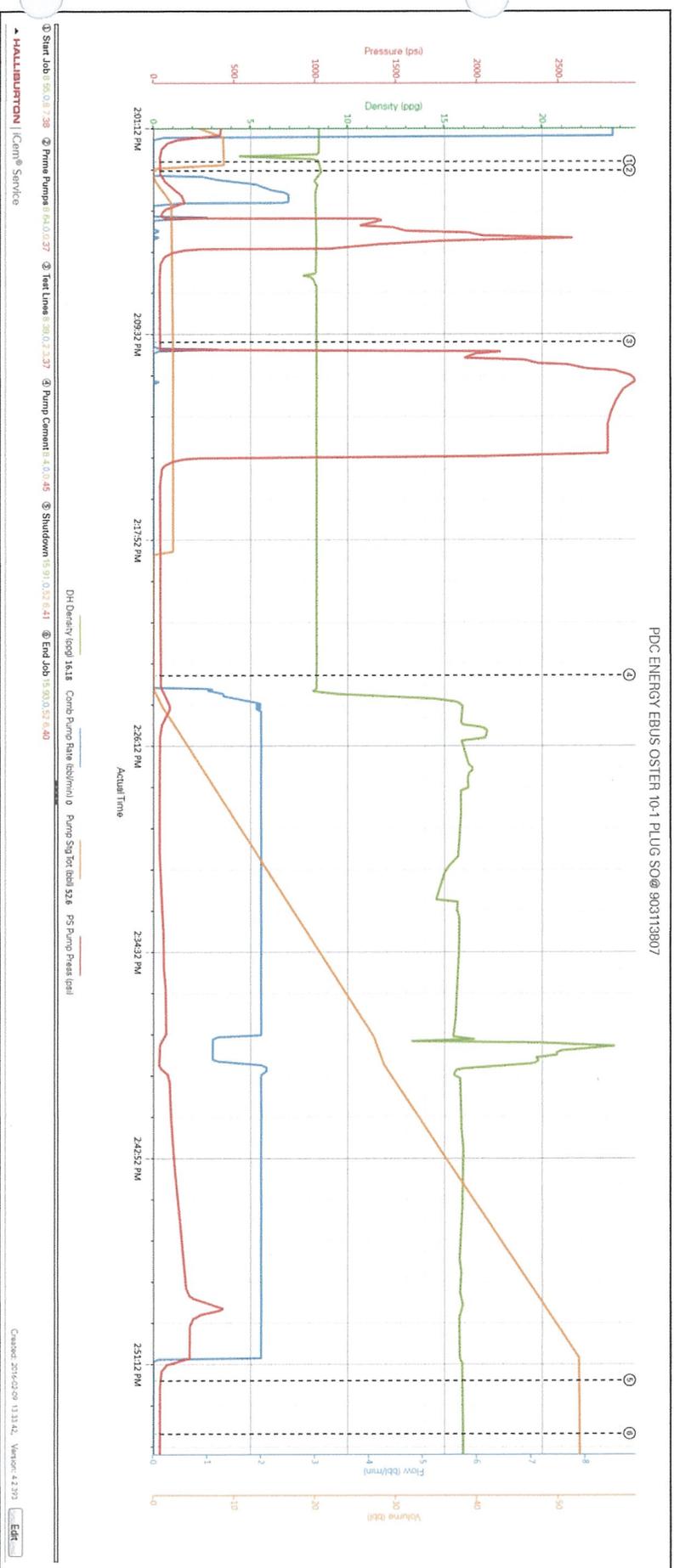
### 2.1 Job Event Log

Event	Seq. No.	Type Activity	Graph Label	Date	Time	Source	Downhole	Combined	Pump	Pass-Stroke	Comments
							Density (ppg)	Pump Rate (bbl/min)	Stage Total (bbl)	Pump Pressure (psi)	
Event 1	1	Call Out	Call Out	2/9/2016	08:00:00	USER					HES CREW CALLED OUT AT 0800REQUESTED ON LOCATION AT 1300
Event 2	2	Depart Yard Safety Meeting	Depart Yard Safety Meeting	2/9/2016	11:00:00	USER					HES CREW DISCUSSED THE HAZARDS OF DRIVING TO LOCATION
Event 3	3	Depart from Service Center or Other Site	Depart from Service Center or Other Site	2/9/2016	11:15:00	USER					DEPART FROM YARD FOR LOCATION
Event 4	4	Arrive At Loc	Arrive At Loc	2/9/2016	12:00:00	USER					HES CREW ARRIVES AT LOCATION
Event 5	5	Assessment Of Location Safety Meeting	Assessment Of Location Safety Meeting	2/9/2016	12:05:00	USER					HES CREW DISCUSSED HOW TO SAFELY SPOT EQUIPMENT
Event 6	6	Other	CUSTOMER RELEASED CREW	2/9/2016	12:40:00	USER					TOOK OUR PHONE NUMBER AND TOLD US HE WOULD CALL WHEN HE WANTED US BACK ON LOCATION.
Event 7	7	Pre-Rig Up Safety Meeting	Pre-Rig Up Safety Meeting	2/9/2016	13:00:00	USER					HES CREW DISCUSSED THE HAZARDS OF RIGGING UP EQUIPMENT
Event 8	8	Rig-Up Equipment	Rig-Up Equipment	2/9/2016	13:10:00	USER					HES CREW RIG UP HES IRON AND HOSES
Event 9	9	Pre-Job Safety Meeting	Pre-Job Safety Meeting	2/9/2016	13:40:00	USER	0.09	0.00	0.0	35.00	HES AND RIG CREW DISCUSSED THE HAZARDS OF RIGGING UP THE RIG FLOOR AND PUMPING THE JOB
Event 10	10	Rig-Up Completed	Rig-Up Completed	2/9/2016	14:00:00	USER	0.92	0.00	0.0	48.00	RIG UP COMPLETED

Event 11	Other	Other	2/9/2016	14:01:00	USER	8.51	8.50	3.9	407.00	JOB INFO 2 7/8 6.5# 600FT 8 5/8 24# 280 FT 320 FT OPEN HOLE IS 12 INCH
Event 12	Start Job	Start Job	2/9/2016	14:02:38	COM1	8.55	0.00	8.7	38.00	START JOB
Event 13	Prime Pumps	Prime Pumps	2/9/2016	14:03:00	USER	8.64	0.00	0.0	37.00	PRIME LINES WITH 2 BBLs H2O
Event 14	Test Lines	Test Lines	2/9/2016	14:09:56	USER	8.39	0.00	2.3	37.00	TEST LINES TO 3000 PSI FOR 2 MINS
Event 15	Pump Cement	Pump Cement	2/9/2016	14:23:26	COM1	8.40	0.00	0.0	45.00	PUMP 52 BBLs @ 15.8# 250 SKS YILED 1.161 GAL/SK 5.07
Event 16	Shutdown	Shutdown	2/9/2016	14:51:57	COM1	15.91	0.00	52.6	41.00	SHUT DOWN
Event 17	End Job	End Job	2/9/2016	14:54:06	COM1	15.93	0.00	52.6	40.00	END JOB.
Event 18	Pre-Rig Down Safety Meeting	Pre-Rig Down Safety Meeting	2/9/2016	15:00:00	USER					HES AND RIG CREW DISCUSSED THE HAZARDS OF RIGGING DOWN EQUIPMENT AND BRINGING DOWN EQUIPMENT FROM RIG FLOOR
Event 19	Rig-Down Completed	Rig-Down Completed	2/9/2016	15:45:00	USER					RIG DOWN COMPLETED
Event 20	Depart Location Safety Meeting	Depart Location Safety Meeting	2/9/2016	15:50:00	USER					HES CREW DISCUSSED THE HAZARDS OF DRIVING
Event 21	Depart Location for Service Center or Other Site	Depart Location for Service Center or Other Site	2/9/2016	15:55:00	USER					DEPART FOR YARD FROM LOCATION
Event 22	Job Complete	Job Complete	2/9/2016	16:00:00	USER					JOB COMPLETE, PUMPED CMT TELL WE SAW CMT COMING BACK TO SURFACE TOOL 250SKS . PUMPED CMT INSIDE AND OUT THERE WAS NO DISPLACEMENT

## 3.0 Attachments

### 3.1 PDC ENERGY EBUS OSTER 10-1 PLUG SO# 903113807, png



The Road to Excellence Starts with Safety

Sold To #: 304535	Ship To #: 3720018	Quote #:	Sales Order #: 0903113807
Customer: PDC ENERGY EBUS		Customer Rep: RYAN	
Well Name: Oster	Well #: 10-1	API/UWI #: 05-123-13312	
Field:	City (SAP): MILLIKEN	County/Parish: WELD	State: COLORADO
<b>Legal Description:</b>			
Contractor: UNKNOWN		Rig/Platform Name/Num: WORKOVER RIG	
Job BOM: 7522			
Well Type: GAS			
Sales Person: HALAMERICA\HX37727		Srcv Supervisor: Jarnail Singh	

**Job**

Formation Name	
Formation Depth (MD)	Top Bottom
Form Type	BHST
Job depth MD	600ft Job Depth TVD
Water Depth	Wk Ht Above Floor
Perforation Depth (MD)	From To

**Well Data**

Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Casing	0	8.625	8.097	24	8 RD	J-55	0	280	0	280
Tubing		2.875	2.441	6.5			0	600		
Open Hole Section			8.75				280	600	280	600

**Tools and Accessories**

Type	Size in	Qty	Make	Depth ft	Type	Size in	Qty	Make
Guide Shoe	2.875			600	Top Plug	2.875		HES
Float Shoe	2.875				Bottom Plug	2.875		HES
Float Collar	2.875				SSR plug set	2.875		HES
Insert Float	2.875				Plug Container	2.875		HES
Stage Tool	2.875				Centralizers	2.875		HES

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

**Fluid Data**

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
1	Primary Cement	HALCEM (TM) SYSTEM	250	sack	15.8	1.161		4	5.07	
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)								
	5.07 Gal	FRESH WATER								

Field Ticket Number: 0903113807      Field Ticket Date: Tuesday, February 09, 2016      Planning Order #: NA

**Bill To:**  
 PDC ENERGY - EBUS,  
 DO NOT MAIL-120 GENESIS BLVD,  
 BRIDGEPORT, WV, 26330

**Job Name:** Oster 10-1  
**Order Type:** ZOH  
**Well Name:** Oster 10-1  
**Company Code:** 1100  
**Customer PO No.:** 2043  
**Shipping Point:** FORT LUPTON Shipping Point  
**Sales Office:** ROCKY MOUNTAINS BD  
**Well Type:** GAS  
**Well Category:** DEVELOPMENT  
**Rig Name#:** WORKOVER RIG

**Ship To:**  
 OSTER #10-1,Weld,  
 SESE 10-4N-67W,  
 MILLIKEN, CO, 80543

Material	Description	QTY	UOM	Unit Amount	Gross Amount	Discount	Net Amount	
7522	CMT INTERMEDIATE CASING BOM <b>Cementing Services &amp; Equipment</b>	1	JOB		0.00		0.00	
16091	ZI - PUMPING CHARGE DEPTH FEET/METERS (FT/M)	1 600	EA FT	5,290.00 USD / 1.00 EA	5,290.00		1,269.60	
2	MILEAGE FOR CEMENTING CREW Number of Units	100 1	MI	5.76 USD / 1.00 MI	576.00		138.24	
1	ZI-MILEAGE FROM NEAREST HES BASE,/UNIT Number of Units	100 1	MI	9.79 USD / 1.00 MI	979.00		234.96	
	<b>Cementing Materials</b>							
452986	CMT, HalCem (TM) system	250	SK		11,786.20		2,828.69	
100003685	CEM,CLASS G / PREMIUM, BULK Premium Cement	250	SK	44.26 USD / 1.00 SK	11,065.00		2,655.60	
101509387	CHEM, CALCIUM CHLORIDE-PELLET, 50 LB SK Calcium Chloride, Pellet	4	SK	180.30 USD / 1.00 SK	721.20		173.09	
76400	MILEAGE,CMT MTLs DEL/RET MIN NUMBER OF TONS	50 14.1	MI	3.35 USD / 1.00 MI	2,361.75		566.82	
3965	HANDLE&DUMP SVC CHRg, CMT&ADDITIVES,ZI Unit of Measurement NUMBER OF EACH	300 EA 1	CF	5.49 USD / 1.00 CF	1,647.00		395.28	
<b>Totals</b>					<b>USD</b>		<b>\$ 22,639.95</b>	<b>\$ 5,433.59</b>

Field Ticket Signature

Field Ticket Number: 0903113807      Field Ticket Date: Tuesday, February 09, 2016      Planning Order #: NA

**Bill To:**  
PDC ENERGY - EBUS,  
DO NOT MAIL-120 GENESIS BLVD,  
BRIDGEPORT, WV, 26330

**Job Name:** Oster 10-1  
**Order Type:** ZOH  
**Well Name:** Oster 10-1  
**Company Code:** 1100  
**Customer PO No.:** 2043  
**Shipping Point:** FORT LUPTON Shipping Point  
**Sales Office:** ROCKY MOUNTAINS BD  
**Well Type:** GAS  
**Well Category:** DEVELOPMENT  
**Rig Name/#:** WORKOVER RIG

**Ship To:**  
OSTER #10-1,Weld,  
SESE 10-4N-67W,  
MILLIKEN, CO, 80543

THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE. CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE, ON ANY PRECEDING PAGES, AND ATTACHED DOCUMENTS.

Gross Amount Total: \$ 22,639.95  
Item Discount Total:  
Net Amount Total: \$ 5,433.59 USD

Customer Representative Signature:  
  
RYAN  
Customer Representative

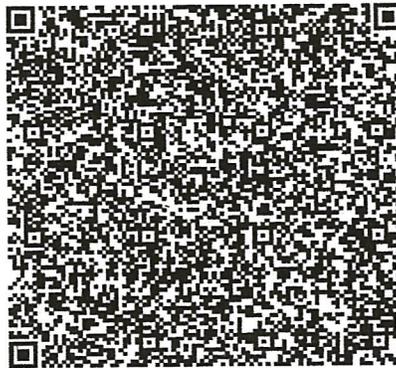
Date:  
  
Jarnail Singh  
Halliburton Representative

Was our HSE performance satisfactory? (Health, Safety, Environment)  
 Yes       No

Were you satisfied with our equipment?  
 Yes       No

Were you satisfied with our people?  
 Yes       No

Comments:





# WALTER CORPORATION

Walter Corporation, LLC 33250 CR 53 GILL, CO 80624

Office: 970.301.2028

Fax: 970.284.6682

Field Ticket # **N2 16400**

16400

Date

2/9/2016

Bill To Customer:	P D C	PO#	Lease Name:	Oster	Well #	10-1
Address:	3801 Carson Ave	Field:	County:	Weld	CO	Invoice \
City:	Evans	Legal Description:	Job Type:		OCSG #:	
State:	CO		Casing Sz & Wt:			
Zip:	80620		Service Man			

NO.	RENTALS/SALES	QTY	PRICE	DSC	TOTAL
1	Sale of 2-7/8 D & H CIBP	1	1,100.00		\$1,100.00
2					0.00
3					0.00
4					0.00
5					0.00
6					0.00
7					0.00
8					0.00
9					0.00
10					0.00
11					0.00
12					0.00
13					0.00
14					0.00

Subtotal Taxable Charges

\$1,100.00

**SERVICE MANS TIME**

Subtotal Non-Taxable Charges

\$0.00

**MILEAGE**

Subtotal Non-Taxable Charges

\$0.00

Terms: Net 30 Days

Total Service & Material:

\$1,100.00

Tax:

\$31.90

**TOTAL CHARGES: \$1,131.90**

Authorized Agent: \_\_\_\_\_

Date: \_\_\_\_\_





# NABORS

## FIELD TICKET No.

32761

PLEASE REMIT TO:  
**NABORS COMPLETION & PRODUCTION SERVICES CO.**  
 P.O. BOX 975682  
 DALLAS, TX 75397-5682  
 435-725-5344

DELIVERED FROM 45

DATE \_\_\_\_\_

<b>INVOICE NO.</b>	P.O. NO.	AFE NO.
CUSTOMER NO.	LEASE <u>Oster 10-1</u>	WELL NO.
CUSTOMER <u>PDC</u>	FIELD <u>Wathin</u> STATE <u>CO</u>	COUNTY <u>Well</u>
ADDRESS	LOCATION <u>Mt Ken</u>	
CITY	CASING SIZE & WT. <u>2 7/8</u>	TBG. SIZE
STATE ZIP	TYPE OF JOB <u>Gaug / Plug / Cut / Plug / Cut / Log / Port</u>	
ORDERED BY <u>Beam</u>	TITLE	SERVICE SUPV.

PART NO.	DESCRIPTION	REV. CODE	QTY.	UNIT PRICE	AMOUNT
70-255-1111	Flange				\$ 200
70-255-1111	Pack-off				\$ 400
70-210-1111	Gauge / Junk Basket 2.25"		7230'		\$ 800
75-820-1111	Set 2 7/8 CIBP (STS)		6810'		\$ 2300
75-820-1111	Dump Bail (25x Count)		6810'		\$ 900
75-820-1111	Set 2 7/8 CIBP (STS)		6710'		\$ 2300
70-210-1111	Dump Bail (25x Count)		6710'		\$ 900
70-210-1111	CBL				\$ 1000
75-815-0100	Sg Gun 4shots .38"EH				\$ 1300
					\$ 10,100
	<u>Thylly Payer</u>			<u>plus 15%</u>	<u>-(1515)</u>
CALLED OUT _____ Time _____ Date	ON LOCATION _____ Time _____ Date	COMPLETED _____ Time _____ Date	TOTAL SERVICE & MATERIALS DISCOUNT TAX		\$ 8585 \$ \$

\*ACCIDENT REPORT MUST BE ATTACHED WHEN NOT SIGNED

TOTAL CHARGES \$8585

WITH MY INITIALS, I CONFIRM THAT THE TIME SHOWN IN THE "HOURS" COLUMN, ACCURATELY REFLECTS MY COMPENSABLE TIME.

I was not injured, involved in or witness to an accident during the performance of this work. If an injury or accident occurred a signature is not to be provided. The injury or accident is to be reported to the supervisor so that a report can be prepared.

I hereby attest that my employer NCPSS, did permit me to eat while working.

Employee Name (Print)	Hours	Initials	Employee Number
<u>Jake M. Shank</u>		<u>TJK</u>	

CUSTOMER AGREES to pay Nabors Completion & Production Services Co. (the "Company") on a net 30 day basis from date of invoice. If Customer disputes any item invoiced, Customer shall, within 20 days after receipt of invoice, notify the Company of the item(s) disputed, specifying the reason(s) therefor; payment of the disputed item(s) may be withheld until settlement of dispute, but payment of undisputed portion of invoice shall be made without delay. All payments shall be made at the address shown on the reverse side of this document. In the absence of a separate written contract, CUSTOMER REPRESENTATIVE REPRESENTS AND WARRANTS THAT HE/SHE IS AUTHORIZED TO ENTER INTO THIS AGREEMENT ON BEHALF OF CUSTOMER AND ACCEPTS ALL TERMS AND CONDITIONS AS PRINTED ON THE REVERSE SIDE OF THIS DOCUMENT (WHICH INCLUDES INDEMNITY LANGUAGE THAT ALLOCATES RISKS RELATED TO THE ABOVE DESCRIBED SERVICES). Pricing and extensions, if shown above, are subject to verification and correction at time of invoicing.

X \_\_\_\_\_  
 NABORS COMPLETION & PRODUCTION SERVICES CO.

X Ryan Beam PA 000345  
 CUSTOMER REPRESENTATIVE