

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
04/05/2016
Document Number:
682500585

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>437993</u>	<u>437993</u>	<u>Trujillo, Aaron</u>	<input type="checkbox"/>	

Overall Inspection:
SATISFACTORY w/ CMT or AR

Operator Information:

OGCC Operator Number:	<u>100322</u>
Name of Operator:	<u>NOBLE ENERGY INC</u>
Address:	<u>1625 BROADWAY STE 2200</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
		NBL_DJBU_Inspections@NBLENERGY.COM	All Inspections

Compliance Summary:

QtrQtr: SWSW Sec: 2 Twp: 9N Range: 58W

Inspector Comment:

This is an interim reclamation and stormwater inspection. Any corrective actions from previous inspections that have not been addressed are still applicable.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
437989	WELL	PR	06/01/2015	OW	123-39814	Upchurch State LD02-76-1AHN	RI	<input checked="" type="checkbox"/>
437990	WELL	AL	09/03/2014	LO	123-39815	Upchurch State LD02-76HN	AL	<input type="checkbox"/>
437991	WELL	XX	07/04/2014	LO	123-39816	Upchurch State LD02-76-1BHN	ND	<input checked="" type="checkbox"/>
437992	WELL	PR	06/01/2015	OW	123-39817	Upchurch State LD02-77-1BHN	RI	<input checked="" type="checkbox"/>
437994	WELL	AL	09/03/2014	LO	123-39818	Upchurch State LD02-76-1BHN	AL	<input type="checkbox"/>
437995	WELL	PR	06/01/2015	OW	123-39819	Sharpe State LD02-78-1AHN	RI	<input checked="" type="checkbox"/>
437996	WELL	PR	06/01/2015	OW	123-39820	Sharpe State LD02-77HN	RI	<input checked="" type="checkbox"/>
438005	WELL	PR	06/15/2015	OW	123-39828	Moses State LD11-78HN	RI	<input checked="" type="checkbox"/>
438009	WELL	PR	06/15/2015	OW	123-39831	Moses State LD11-78-1BHN	RI	<input checked="" type="checkbox"/>
438010	WELL	AL	09/03/2014	LO	123-39832	Gonsoulin State LD11-76-1AHN	AL	<input type="checkbox"/>
438017	WELL	PR	06/15/2015	OW	123-39836	Gonsoulin State LD11-76HN	RI	<input checked="" type="checkbox"/>

Inspector Name: Trujillo, Aaron

438022	WELL	AL	09/03/2014	LO	123-39840	Moses State LD11-78-1AHN	AL	<input type="checkbox"/>
438024	WELL	AL	09/03/2014	LO	123-39841	Sharpe State LD02-77-1AHN	AL	<input type="checkbox"/>
438027	WELL	PR	06/15/2015	OW	123-39844	Moses State LD11-77-1AHN	RI	<input checked="" type="checkbox"/>
438028	WELL	AL	09/03/2014	LO	123-39845	Gonsoulin State LD11-77-1BHN	AL	<input type="checkbox"/>
438029	WELL	AL	09/03/2014	LO	123-39846	Sharpe State LD02-78HN	AL	<input type="checkbox"/>
438030	WELL	AL	09/03/2014	LO	123-39847	Moses State LD11-77HN	AL	<input type="checkbox"/>
438032	WELL	AL	09/03/2014	LO	123-39849	Sharpe State LD02-78-1BHN	AL	<input type="checkbox"/>
438037	WELL	PR	06/01/2015	OW	123-39852	Sharpe State LD02-79-1BHN	RI	<input checked="" type="checkbox"/>
438041	WELL	AL	09/03/2014	LO	123-39856	Moses State LD11-79-1BHN	AL	<input type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>9</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>9</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Emergency Contact Number (S/AR): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TRASH	ACTION REQUIRED	What appears to be orange mesh fence, and t-post trash debris found near wells on the west and east end of the project areas, and on the interim area on the southeast end of the location.	Remove and properly store or dispose of trash debris.	04/16/2016

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:				
Type:	#	Satisfactory/Action Required:		
Comment				
Corrective Action				Date:

Venting:	
Yes/No	
Comment	

Flaring:			
Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action	Date:

Predrill	
Location ID:	437993
Site Preparation:	
Lease Road Adeq.:	Pads: Soil Stockpile:
S/AR:	
Corrective Action:	Date: CDP Num.:
Form 2A COAs:	
S/AR:	Comment: <input type="text"/>
CA: <input type="text"/>	Date: <input type="text"/>
Wildlife BMPs:	

BMP Type	Comment
General Housekeeping	Housekeeping will consist of neat and orderly storage of materials and fluids. Wastes will be temporarily stored in sealed containers and regularly collected and disposed of at offsite, suitable facilities. If spills occur prompt cleanup is required to minimize any commingling of waste materials with stormwater runoff. Routine maintenance will be limited to fueling and lubrication of equipment. Drip pans will be used during routine fueling and maintenance to contain spills or leaks. Any waste product from maintenance will be containerized and transported offsite for disposal or recycling. There will be no major equipment overhauls conducted onsite. Equipment will be transported offsite for major overhauls. Cleanup of trash and discarded materials will be conducted at the end of each work day. Cleanup will consist of patrolling the roadway, access areas, and other work areas to pickup trash, scrap debris, other discarded materials, and any contaminated soil. These materials will be disposed of properly.
Material Handling and Spill Prevention	Spill Prevention Control and Countermeasures (SPCC) plans are in place to address any possible spill associated with Oil & Gas operations throughout the state of Colorado in accordance with CFR 112.
Pre-Construction	Operator will participate in the Colorado Oil & Gas Association Voluntary Baseline Groundwater Quality Sampling Program.
Storm Water/Erosion Control	Stormwater management plans (SWMP) are in place to address construction, drilling and operations associated with Oil & Gas development throughout the state of Colorado in accordance with Colorado Department of Public Health and Environment (CDPHE) General Permit No. COR- 038637. BMP's will be constructed around the perimeter of the site prior to, or at the beginning of construction. BMP's used will vary according to the location, and will remain in place and maintained until the pad reaches final reclamation.

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 437989 Type: WELL API Number: 123-39814 Status: PR Insp. Status: RI

Producing Well

Comment: **PR**

Facility ID: 437991 Type: WELL API Number: 123-39816 Status: XX Insp. Status: ND

Facility ID: 437992 Type: WELL API Number: 123-39817 Status: PR Insp. Status: RI

Producing Well

Comment: PR

Facility ID: 437995 Type: WELL API Number: 123-39819 Status: PR Insp. Status: RI

Producing Well

Comment: PR

Facility ID: 437996 Type: WELL API Number: 123-39820 Status: PR Insp. Status: RI

Producing Well

Comment: PR

Facility ID: 438005 Type: WELL API Number: 123-39828 Status: PR Insp. Status: RI

Producing Well

Comment: PR

Facility ID: 438009 Type: WELL API Number: 123-39831 Status: PR Insp. Status: RI

Producing Well

Comment: PR

Facility ID: 438017 Type: WELL API Number: 123-39836 Status: PR Insp. Status: RI

Producing Well

Comment: PR

Facility ID: 438027 Type: WELL API Number: 123-39844 Status: PR Insp. Status: RI

Producing Well

Comment: PR

Facility ID: 438037 Type: WELL API Number: 123-39852 Status: PR Insp. Status: RI

Producing Well

Comment: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Waste and Debris removed? _____

CM Trash debris on southeast end of interim area. See good housekeeping for CA and CA dates.

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass Recontoured Pass 80% Revegetation In

1003 f. Weeds Noxious weeds? P

Comment: Interim reclamation in process. Location has been reduced in size and appears to be prepared and ready for seeding.

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Inspector Name: Trujillo, Aaron

Reminder:

Comment:

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____

Well Release on Active Location

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____

Corrective Date: _____

Comment:

CA:

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
682500586	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3825834