

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/05/2016

Document Number:

675202667

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	334073	334073	CONKLIN, CURTIS	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10456Name of Operator: CAERUS PICEANCE LLCAddress: 600 17TH STREET #1600NCity: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Janicek, Jake		JJanicek@caerusoilandgas.com	
Hartman, Robert	(970) 244-3041	bhartman@blm.gov	Petroleum Engineer
McKee, Michael		MMckee@caerusoilandgas.com	EHS
Elsener, Garrett		garrett@caerusoilandgas.com	

Compliance Summary:QtrQtr: NW4 Sec: 7 Twp: 8S Range: 95W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/25/2014	675200596			SATISFACTORY			No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
284195	WELL	PR	08/26/2009	GW	045-12096	FEDERAL 7-11D	PR	<input checked="" type="checkbox"/>
285432	WELL	PR	08/31/2007	GW	045-12471	PB CREEK FEDERAL 7-21D	PR	<input checked="" type="checkbox"/>
285433	WELL	PR	08/31/2007	GW	045-12470	PB CREEK FEDERAL 7-21C	PR	<input checked="" type="checkbox"/>
285434	WELL	PR	07/24/2009	GW	045-12469	PB CREEK FEDERAL 7-12A	PR	<input checked="" type="checkbox"/>
285435	WELL	PR	10/31/2006	GW	045-12468	PB CREEK FEDERAL 7-12B	PR	<input checked="" type="checkbox"/>
285436	WELL	PR	08/31/2007	GW	045-12467	FEDERAL 7-11C	PR	<input checked="" type="checkbox"/>
285437	WELL	PR	08/31/2007	GW	045-12466	PB CREEK FEDERAL 7-11B	PR	<input checked="" type="checkbox"/>
285438	WELL	PR	08/31/2007	GW	045-12465	PB CREEK FEDERAL 7-11A	PR	<input checked="" type="checkbox"/>

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294222	WELL	PR	08/27/2009	GW	045-15328	FEDERAL 6-24D	SI	<input checked="" type="checkbox"/>
294223	WELL	PR	01/01/2011	GW	045-15329	FEDERAL 7-21B	SI	<input checked="" type="checkbox"/>
294224	WELL	PR	01/08/2009	GW	045-15330	FEDERAL 7-21A	SI	<input checked="" type="checkbox"/>
294225	WELL	PR	10/18/2008	GW	045-15331	FEDERAL 6-14D	PR	<input checked="" type="checkbox"/>
294226	WELL	PR	08/27/2009	GW	045-15332	FEDERAL 6-14C	PR	<input checked="" type="checkbox"/>
294227	WELL	PR	08/27/2009	GW	045-15333	FEDERAL 6-24C	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: **866-580-9382**

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
SEPARATOR	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Inspector Name: CONKLIN, CURTIS

TANK BATTERY	SATISFACTORY			
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Equipment:			
Type:	#	Satisfactory/Action Required:	
Comment			
Corrective Action			Date:

Facilities:	<input type="checkbox"/> New Tank	Tank ID: _____
Contents	#	Capacity
CONDENSATE	6	300 BBLS
S/AR	SATISFACTORY	Comment:
Corrective Action:		
Corrective Date:		

Paint
Condition
Adequate
Other (Content)
Other (Capacity)
Other (Type)

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:	
Yes/No	NO
Comment	

Flaring:	
Type	Satisfactory/Action Required
Comment:	
Corrective Action:	Correct Action Date:

Predrill

Location ID: 334073

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:**S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 284195 Type: WELL API Number: 045-12096 Status: PR Insp. Status: PR

Facility ID: 285432 Type: WELL API Number: 045-12471 Status: PR Insp. Status: PR

Facility ID: 285433 Type: WELL API Number: 045-12470 Status: PR Insp. Status: PR

Facility ID: 285434 Type: WELL API Number: 045-12469 Status: PR Insp. Status: PR

Facility ID: 285435 Type: WELL API Number: 045-12468 Status: PR Insp. Status: PR

Facility ID: 285436 Type: WELL API Number: 045-12467 Status: PR Insp. Status: PR

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Facility ID:	285437	Type:	WELL	API Number:	045-12466	Status:	PR	Insp. Status:	PR
Facility ID:	285438	Type:	WELL	API Number:	045-12465	Status:	PR	Insp. Status:	PR
Facility ID:	294222	Type:	WELL	API Number:	045-15328	Status:	PR	Insp. Status:	SI
Facility ID:	294223	Type:	WELL	API Number:	045-15329	Status:	PR	Insp. Status:	SI
Facility ID:	294224	Type:	WELL	API Number:	045-15330	Status:	PR	Insp. Status:	SI
Facility ID:	294225	Type:	WELL	API Number:	045-15331	Status:	PR	Insp. Status:	PR
Facility ID:	294226	Type:	WELL	API Number:	045-15332	Status:	PR	Insp. Status:	PR
Facility ID:	294227	Type:	WELL	API Number:	045-15333	Status:	PR	Insp. Status:	PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment:
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment:

1003a. Waste and Debris removed? _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____

CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____

CA Date _____

Guy line anchors marked? _____

CM _____

CA _____

CA Date _____

1003b. Area no longer in use? _____

Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____

Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads _____

Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐Multi-Well Location ☐

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Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Check Dams	Pass			
Compaction	Pass	Compaction	Pass			
Sediment Traps	Pass	Rip Rap	Pass			
		Sediment Traps	Pass			
Gravel	Pass	Gravel	Pass			
Ditches	Pass	Culverts	Pass			

S/A/V: SATISFACTOR
Y

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT