

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400859880

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10261

Contact Name: Paul Gottlob

Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION

Phone: (720) 420-5747

Address: 730 17TH ST STE 610

Fax:

City: DENVER State: CO Zip: 80202

API Number 05-123-40898-00

County: WELD

Well Name: Sherley

Well Number: C-4-9HN

Location: QtrQtr: NWNW Section: 4 Township: 5N Range: 65W Meridian: 6

Footage at surface: Distance: 486 feet Direction: FNL Distance: 716 feet Direction: FWL

As Drilled Latitude: 40.434454 As Drilled Longitude: -104.675145

GPS Data:

Date of Measurement: 08/20/2015 PDOP Reading: 2.5 GPS Instrument Operator's Name: BRAD THOMPSON

** If directional footage at Top of Prod. Zone Dist.: 675 feet. Direction: FNL Dist.: 460 feet. Direction: FWL

Sec: 4 Twp: 5N Rng: 65W

** If directional footage at Bottom Hole Dist.: 470 feet. Direction: FSL Dist.: 470 feet. Direction: FWL

Sec: 9 Twp: 5N Rng: 65W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 03/08/2015 Date TD: 04/20/2015 Date Casing Set or D&A: 04/23/2015

Rig Release Date: 07/09/2015 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 16945 TVD** 6885 Plug Back Total Depth MD 16886 TVD** 6885

Elevations GR 4641 KB 4666 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

MWD, Mud, Gamma, CBL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	43	0	80	400	0	80	VISU
SURF	12+1/4	9+5/8	36	0	931	275	0	931	VISU
1ST	8+3/4	7	29	0	7,396	680	0	7,396	CBL
1ST LINER	6+1/8	4+1/2	13.5	6540	16,941	800	6,540	16,941	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,605		NO	NO	
SUSSEX	4,353	4,513	NO	NO	
SHARON SPRINGS	6,725		NO	NO	
NIOBRARA	6,811		NO	NO	

Comment:

The Interpolated TPZ is the planned upper perms at a depth of 7406' (10' below the 7" setting depth) which will give the stated TPZ footages - any changes to this will be reported on the Form 5A.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Paul Gottlob

Title: Regulatory & Engin. Tech. Date: _____ Email: paul.gottlob@iptenergyservices.com

Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
400859943	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
400861483	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
400859916	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400859917	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400859918	PDF-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400860385	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400876978	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401018624	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401018628	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401018630	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401018957	LAS-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)