

595-3957

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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
 Department of Natural Resources

JUL 17 1986

OIL & GAS CONS. COMM.

APPLICATION FOR PERMIT TO USE EARTHEN PIT



01727410

1. CHECK ONE

NEW PIT

EXISTING PIT X

RECEPTACLE

OTHER

2. NAME OF OPERATOR

Diversified Resources Limited

3. ADDRESS OF OPERATOR

1600 Stout Street, Suite 1500, Denver, Colorado 80202

4. LEASE NAME

Federal Wildhorse

5. PRODUCING FORMATION(S)

"D" Sand

6. PRODUCING OIL, COND., GAS

Oil & Associated Gas

7. LOCATION-nearest 10 acres, 1/4 1/4 Sec. T. R.

SE/4 Sec 31 T8N R58W

8. COUNTY

Weld

9. FIELD NAME

Wildhorse

10. SIZE OF PIT(S) or RECEPTACLE

1. Length	15 Ft.	Width	15 Ft.	Depth	15 Ft.	2. Length	Ft.	Width	Ft.	Depth	Ft.
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11. CAPACITY

1. PIT 623BBLs. 2. PIT -0- BBLs. 7-1/2 - 13 BBLs/DAY

12. ESTIMATED INFLOW

13. DISTANCE IN FEET TO CLOSEST STEAM, CREEK, POND, IRRIGATION DITCH ±2640 Ft.

14. MAXIMUM FLUID LEVEL ABOVE AVG. GROUND LEVEL

1 Ft.

15. SURFACE SOIL TYPE

Native Sand & Clay

16. DISPOSAL OF PIT CONTENT: Estimated

EVAPORATION 40-50 BWPM, HAULED (PIT LOC.) 320 BWPM, DISPOSAL WELL (LOC.) -0-

17. TYPE OF SEALING MATERIAL (including specifications)

Native soil consisting of sand with Bentonite stringers. Percolation rates vary

from pit to pit.

18. ADDITIONAL INFORMATION (By attachment include detailed plan and drawing of operation, chemical analysis of produced water, maps, logs, retaining pits or receptacles and other information as may be required by Rules 328 and 329 of the Rules and Regulations of the Oil and Gas Conservation Commission.)

Attached are the NTL-2B's required by the BLM showing locations of offset wells, Seifried residence, and all other pits. Also copies of density and DIL for Federal Wildhorse #10-31, #15-31, & #16-31.

19. I HEREBY CERTIFY THAT THE FOREGOING IS TRUE AND CORRECT

Terry J. Cammon

SIGNED Terry J. Cammon TITLE Manager of Operations DATE July 16, 1986

THIS SPACE FOR COMMISSION USE

Temp

APPROVED BY William K. Smith TITLE DIRECTOR DATE AUG 1 1986

CONDITIONS OF APPROVAL, IF ANY: *This is a temporary approval based on the presentation that the fluid to be placed in the pit is from completion or workover. The permit expires 90 days after initial use.*