

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/31/2016

Document Number:

674702562

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	323787	323787	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Inspection, WPX	970-263-2716	COGCCInspectionReports@wpxenergy.com	WPX Inspection Mail Box

Compliance Summary:QtrQtr: NWSW Sec: 23 Twp: 6S Range: 96W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
06/10/2015	674701518			SATISFACTORY			No
02/20/2014	663902804			SATISFACTORY	F		No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
210806	WELL	PR	02/09/1988	GW	045-06564	FEDERAL MV 10 23	PR	<input checked="" type="checkbox"/>
421967	WELL	PR	04/01/2012	GW	045-20464	ExxonMobil GM 512-23	PR	<input checked="" type="checkbox"/>
421971	WELL	PR	02/22/2012	GW	045-20465	GM 433-22	PR	<input checked="" type="checkbox"/>
421972	WELL	PR	02/28/2012	GW	045-20466	ExxonMobil GM 422-23	PR	<input checked="" type="checkbox"/>
421973	WELL	PR	03/01/2012	GW	045-20467	ExxonMobil GM 333-22	PR	<input checked="" type="checkbox"/>
421977	WELL	PR	02/29/2012	GW	045-20468	ExxonMobil GM 533-23	PR	<input checked="" type="checkbox"/>
421983	WELL	PR	02/28/2012	GW	045-20469	ExxonMobil GM 322-23	PR	<input checked="" type="checkbox"/>
421984	WELL	PR	03/01/2012	GW	045-20470	ExxonMobil GM 343-22	PR	<input checked="" type="checkbox"/>
421985	WELL	PR	02/22/2012	GW	045-20471	ExxonMobil GM 313-23	PR	<input checked="" type="checkbox"/>

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421987	WELL	PR	02/22/2012	GW	045-20472	ExxonMobil GM 412-23	WK	<input checked="" type="checkbox"/>
421988	WELL	PR	04/01/2012	GW	045-20473	ExxonMobil GM 12-23	PR	<input checked="" type="checkbox"/>
421989	WELL	PR	05/01/2012	GW	045-20474	ExxonMobil GM 13-23	PR	<input checked="" type="checkbox"/>
421990	WELL	PR	02/22/2012	GW	045-20475	ExxonMobil GM 323-23	PR	<input checked="" type="checkbox"/>
422000	WELL	PR	02/22/2012	GW	045-20476	ExxonMobil GM 423-23	PR	<input checked="" type="checkbox"/>
422006	WELL	PR	03/01/2012	GW	045-20477	ExxonMobil GM 312-23	PR	<input checked="" type="checkbox"/>
422010	WELL	PR	02/28/2012	GW	045-20478	ExxonMobil GM 34-23	PR	<input checked="" type="checkbox"/>
422011	WELL	PR	03/02/2012	GW	045-20479	ExxonMobil GM 22-23	PR	<input checked="" type="checkbox"/>
422022	WELL	PR	05/01/2012	GW	045-20480	ExxonMobil GM 23-23	PR	<input checked="" type="checkbox"/>
422024	WELL	PR	03/01/2012	GW	045-20481	ExxonMobil GM 513-23	PR	<input checked="" type="checkbox"/>
422025	WELL	PR	03/01/2012	GW	045-20482	ExxonMobil GM 522-23	PR	<input checked="" type="checkbox"/>
422026	WELL	PR	02/29/2012	GW	045-20483	ExxonMobil GM 334-23	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>21</u>	Production Pits: _____
Condensate Tanks: <u>6</u>	Water Tanks: <u>1</u>	Separators: <u>21</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: 970-285-9377

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
TANK BATTERY	SATISFACTORY			
SEPARATOR	SATISFACTORY			

Equipment:				
Type: Bird Protectors	# 14	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Plunger Lift	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Horizontal Heated Separator	# 20	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Plunger Lift	# 20	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Horizontal Heated Separator	# 4	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:

Facilities:				
<input type="checkbox"/> New Tank		Tank ID: _____		
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST	,
S/AR	SATISFACTORY	Comment:		
Corrective Action:				Corrective Date:

Paint				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
Berms				

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Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal					
Corrective Action					Corrective Date
Comment					

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	3	500 BBLS	STEEL AST	,
S/AR	SATISFACTORY		Comment: Air id 045-0885-004	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:

Yes/No	NO
Comment	

Flaring:

Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 323787

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczko	<p>SENSITIVE AREA (CLOSE PROXIMITY TO SURFACE WATER) COAs:</p> <p>Notify the COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us) and the COGCC Field Inspection Supervisor for Northwest Colorado (Shaun Kellerby; email shaun.kellerby@state.co.us) 48 hours prior to start of construction.</p> <p>Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines.</p> <p>Reserve pit, or any other pit used to contain/hold fluids, if constructed, must be lined or a closed loop system (as indicated on the Form 2A Permit application by operator in Section 6. Construction) must be implemented during drilling.</p> <p>Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.</p>	03/02/2011
OGLA	kubeczko	<p>GENERAL COAs:</p> <p>Flowback and stimulation fluids must be sent to tanks to allow the sand to settle out before the fluids can be placed into any pipeline or pit located on the well pad. The flowback and stimulation fluid tanks must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material (per Rule 604.a.(4)).</p> <p>Berms or other containment devices shall be constructed in compliance with Rule 604.a.(4) around crude oil, condensate, and produced water storage tanks.</p> <p>The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.</p> <p>The location is in an area of high run off/run-on potential; therefore the pad shall be constructed as quickly as possible and appropriate BMPs need to be in place both during, after well pad construction completion, as well as during all drilling and well completion operations. Standard stormwater BMPs must be implemented at this location to insure compliance with CDPHE and COGCC requirements and to prevent any stormwater run-on and/or stormwater runoff.</p>	03/02/2011

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Inspector Name: LONGWORTH, MIKE

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 210806 Type: WELL API Number: 045-06564 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 421967 Type: WELL API Number: 045-20464 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 421971 Type: WELL API Number: 045-20465 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 421972 Type: WELL API Number: 045-20466 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 421973 Type: WELL API Number: 045-20467 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 421977 Type: WELL API Number: 045-20468 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 421983 Type: WELL API Number: 045-20469 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 421984 Type: WELL API Number: 045-20470 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID:	421985	Type:	WELL	API Number:	045-20471	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing well								
Facility ID:	421987	Type:	WELL	API Number:	045-20472	Status:	PR	Insp. Status:	WK
<u>Workover</u>									
Comment:	Pulling tubing to repair standing vavle. Monument workover rig								
Facility ID:	421988	Type:	WELL	API Number:	045-20473	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing well								
Facility ID:	421989	Type:	WELL	API Number:	045-20474	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing well								
Facility ID:	421990	Type:	WELL	API Number:	045-20475	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing well								
Facility ID:	422000	Type:	WELL	API Number:	045-20476	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing well								
Facility ID:	422006	Type:	WELL	API Number:	045-20477	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing well								
Facility ID:	422010	Type:	WELL	API Number:	045-20478	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing well								
Facility ID:	422011	Type:	WELL	API Number:	045-20479	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing well								
Facility ID:	422022	Type:	WELL	API Number:	045-20480	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing well								
Facility ID:	422024	Type:	WELL	API Number:	045-20481	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing well								
Facility ID:	422025	Type:	WELL	API Number:	045-20482	Status:	PR	Insp. Status:	PR

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Producing Well

Comment: Producing well

Facility ID: 422026 Type: WELL API Number: 045-20483 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

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- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Pass					
		Culverts	Pass			
Compaction	Pass					
		Compaction	Pass			
		Gravel	Pass			
Check Dams	Pass					
Berms	Pass					

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Ditches	Pass					
Gravel	Pass					
		Ditches	Pass			

S/A/V: SATISFACTOR
Y

Corrective Date: _____

Comment:

CA:

Pits: ☒ NO SURFACE INDICATION OF PIT