

From: [Craig Burger - DNR](#)
To: ["Franzone, Tony"](#)
Cc: ["Andrews, Michael"](#)
Subject: RE: GV 16-33 API 045-06630
Date: Monday, March 28, 2016 8:06:00 AM
Attachments: [image004.png](#)

Tony,
You have verbal permission to proceed.
Please submit a Form 6 subsequent with the cement ticket and correct GPS location.
Thanks,

Craig Burger
Northwest Area Engineer



P 970.625.2497 Ext.2 | F 970.625.5682 | C 970-319-4194
796 Megan Ave., Suite 201, Rifle, CO 81650
craig.burger@state.co.us | www.colorado.gov/cogcc

From: Franzzone, Tony [<mailto:Anthony.Franzone@wpxenergy.com>]
Sent: Monday, March 28, 2016 7:33 AM
To: Craig Burger - DNR
Cc: Andrews, Michael
Subject: RE: GV 16-33 API 045-06630

Craig we are requesting a verbal to proceed placing 5 sks cement in 8-5/8", in a dead, previously plugged and abandoned GV 16-33, API 045-06630, from the 15' tag to surface. A proper above ground dryhole marker will then be installed. Wasn't sure if your last e-mail was a verbal, so I wanted to be clear what we propose.
Thanks

Tony Franzzone
WPX Energy, Rocky Mountain, LLC
Operations Engineer
Mobile: 970 589 1454
Office: 970 285 9377 ext 2719
tony.franzone@wpxenergy.com



From: Craig Burger - DNR [<mailto:Craig.Burger@state.co.us>]
Sent: Wednesday, March 23, 2016 4:34 PM
To: Franzzone, Tony
Cc: Andrews, Michael
Subject: RE: GV 16-33 API 045-06630

Our records show the casing was pulled from 1700'. We do have a cement ticket from the plugging in 1990 so as long as the well is dead filling from the tag to surface is acceptable.

Thanks

Craig Burger
Northwest Area Engineer



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From: Franzone, Tony [mailto:Anthony.Franzone@wpxenergy.com]
Sent: Wednesday, March 23, 2016 2:48 PM
To: Craig Burger - DNR
Cc: Andrews, Michael
Subject: RE: GV 16-33 API 045-06630

We got a solid tag approximately 15' down from GL in 8-5/8", so we will not be able to tag the plug at 221' without some kind of a cleanout with a workover rig. Would it be sufficient to fill from the surface to the tag in the 8-5/8" with cement? I'm not sure why there is not 5-1/2" looking up in the 8-5/8" (I'm relying on second-hand info from field, haven't seen it myself yet).

Thanks

Tony Franzone
WPX Energy, Rocky Mountain, LLC
Operations Engineer
Mobile: 970 589 1454
Office: 970 285 9377 ext 2719
tony.franzone@wpxenergy.com



From: Craig Burger - DNR [mailto:Craig.Burger@state.co.us]
Sent: Wednesday, March 23, 2016 12:30 PM
To: Mike Longworth - DNR; Franzone, Tony
Subject: RE: GV 16-33 API 045-06630

Tony,

Here is my well file review. It appears you just need a surface plug.

"Open 8 5/8" casing on 3/2/2016, CA date of 4/4/2016 on inspection #674702445.

COA on sundry 449746: "Report plans every six months if not cut off 4' below GL before 1/91" - no

reports in file. COA violation?

Casing parted at 2816', pulled from 1700'. CIBP at 5790' (no cement on top), 50 sacks from 1704-1604', 35 sacks half in half out from 321-221'.

Left open for possible reentry for Wasatch G test. TOC reported at 4340' (no CBL)."

Let me know if you want verbal/email permission to place the surface plug, I think we can skip the Form 6 NOI for this one. I'd suggest a soft tag of the half in half out plug at 221' and verification that no venting or pressure is present. We'll need GPS of the location as well, it looks like it is in the middle of a road on our map.



Craig Burger
Northwest Area Engineer



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From: Longworth - DNR, Mike [mailto:michael.longworth@state.co.us]
Sent: Wednesday, March 23, 2016 11:54 AM
To: Craig Burger - DNR
Subject: Fwd: GV 16-33

----- Forwarded message -----

From: **Franzone, Tony** <Anthony.Franzone@wpxenergy.com>

Date: Wednesday, March 23, 2016

Subject: GV 16-33

To: "Longworth - DNR, Mike" <michael.longworth@state.co.us>

Cc: "Andrews, Michael" <Michael.Andrews@wpxenergy.com>

Hey Mike I got a heads up from Justin Skalla (Workover Rig Consultant) about an inspection on the GV 16-33, looks like the well was P&A'ed 03/16/1990 (Document Number 449746, Sundry Notice of Subsequent Report of Final Plug and Abandonment), is there any further action required of WPX as a result of your inspection? If it needs anything we have a rig nearby and can get it worked up.

Thanks

Tony Franzone
WPX Energy, Rocky Mountain, LLC
Operations Engineer
Mobile: 970 589 1454
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Mike Longworth

Field Inspector

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