FORM 5A Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: PAUL GOTTLOB
Phone: (720) 420-5700
Fax: (720) 420-5800
Email: paul.gottlob@iptenergyservices.com

5. API Number 05-123-37608-00
6. County: WELD
7. Well Name: Winter
Well Number: 8-29
8. Location: QtrQtr: NENE Section: 29 Township: 7N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: TEMPORARILY ABANDONED Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/23/2014 End Date: 01/23/2014 Date of First Production this formation:

Perforations Top: 7647 Bottom: 7665 No. Holes: 72 Hole size: 41/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac CODL w/ 280,308 gal fluid and 180,300# 30/50 sand (280,308 gal slick wtr). ISIP=3113 psi (0.84 F.G.). ATP=4669 psi, ATR=59.4 BPM, MTP=4995 psi, MTR=59.9 BPM.

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 6674
Max pressure during treatment (psi): 4995
Total gas used in treatment (mcf):
Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment:
Min frac gradient (psi/ft): 0.84
Total acid used in treatment (bbl): 0
Number of staged intervals: 1
Recycled water used in treatment (bbl): 0
Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): 6674
Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 180300
Rule 805 green completion techniques were utilized: ☒
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Test Niobrara

Date formation Abandoned: 02/01/2014 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: 7478 ** Sacks cement on top: 0 ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/03/2014 End Date: 02/03/2014 Date of First Production this formation: 06/22/2014

Perforations Top: 7332 Bottom: 7467 No. Holes: 100 Hole size: 040/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac NBRR B w/ 278,628 gal fluid and 180,408# 30/50 sand (276,628 gal slick wtr & 2000 gals 15% HCl). ISIP=3214 psi (0.888 F.G.). ATP=4914 psi, ATR=55.2 BPM, MTP=5516 psi, MTR=61 BPM.
Frac NBRR A w/ 175,812 gal fluid and 109,403# 30/50 sand (175,812 gal slick wtr). ISIP=3293 psi (0.888 F.G.). ATP=5121 psi, ATR=54.8 BPM, MTP=5289 psi, MTR=57.1 BPM.

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 10820 Max pressure during treatment (psi): 5516

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.88

Total acid used in treatment (bbl): 47 Number of staged intervals: 2

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 590

Fresh water used in treatment (bbl): 10772 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 289811 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/02/2014 Hours: 24 Bbl oil: 17 Mcf Gas: 0 Bbl H2O: 65

Calculated 24 hour rate: Bbl oil: 17 Mcf Gas: 0 Bbl H2O: 65 GOR: 0

Test Method: flowing Casing PSI: 1140 Tubing PSI: Choke Size: 1 + 4/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1294 API Gravity Oil: 44

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: PAUL GOTTLOB

Title: CONSULTANT Date: 11/11/2014 Email: paul.gottlob@iptenergyservices.com

Attachment Check List

Att Doc Num	Name
901405	WIRELINE JOB SUMMARY
400705397	FORM 5A SUBMITTED
400728292	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
Permit	Operator submitted daily report for CIBP, which has been attached to this form.	3/31/2016 1:35:29 PM
Permit	Per current operator (Extraction): "The 5A is correct. The Codell formation was TA'd under a CIBP. We need to modify our form 7s to show that the Nio is the only producing formation as these formations are not commingled." Requested CIBP wireline ticket from operator.	3/28/2016 3:22:01 PM

Total: 2 comment(s)