IPT

Integrated Petroleum Technologies, Inc.

Daily Completion Report

Date	Company	Well Name & Number	County	State	API Number	GL	KB
2/1/14	Bayswater E & P	Winter 8-29	Weld	CO	05-123-37608	4973	4986

Report Day	TVD	TMD	PBTD	QtrQtr Sec-Twp-Rge	Daily Cost	Cumulative Cost	AFE Amount
5	7,373'	7,805'	7,768'	NENE Sec 29-T7N-R67W	$11,167	$77,868	

Directions to Location
Hwy 85 N to Hwy 392, W to Hwy 257, N to CR78, 1/10 mi W, S into

Supervisor
Sears

Actual Operations Current 24 Hours
Clear shallow ice plug, tag sd @ 7480 ft, set CIBP @ 7478 ft & perf Niobrara B f/ 7450-7452 & 7460-7467 ft, 4 spf.

Proposed Operations Next 24 Hours
WO frac

Time Log From	To	Hrs	
7:00	8:30	1:30	RU Allied to well.
8:30	10:00	1:30	Open well. SIWP = 1500 psi. Feels slushy going down. Call for hot oiler. Call for methanol, not available.
			POOH w/ WL to check what is in junk basket. Condensate/hydrates mixed with sand (did not see sand on 1/23/14).
10:00	12:45	2:45	Load water on hot oiler. Pump ~100 deg water down well. Pressure up to ~4500 psi & bleed off several times, well
			acted like it was taking a little bit of fluid. Fill hot oiler line with ~25 gals MeOH and pump down and pressure up and
			bleed off.
12:45	14:00	1:15	Hook up to flow back. Start at ~1300 psi on 14 choke, pressure going down and moving fluid. Rec 33 BF, pressure
			dropped to 50 spi. Pump ~15 BW down well with hot oiler. SI well
14:00	15:15	1:15	RU WL lubricator to well. RIH w/ gauge ring, junk basket and weight bars. Correlate to short joint. Continue in the hole,
			stack out 7492 ft. Pull uphole to short joint. Felt like we pulling something up with WL, shook free at ~7330 ft. Go back
			down slowly, stack out at 7480 ft. Call for orders. POOH w/ WL. Sand in the junk basket.
			Plan is to hook up with frac pumps to flush well bore. Will pump ~25 BW to flush sand back into Codell.
15:15	16:30	1:15	Frac crew on loc. Hook up to well.
16:30	17:00	0:30	PT to 6800 psi, set popoff to 5850 psi. Open well, 1180 psi. Establish rate with one pump. Pump 1.1 BW, pressure
			out to 5600 psi. Call for orders. Rig down frac crew.
			Plan - forego Niobrara C, set CIBP @ 7475 ft. Perf Niobrara B as planned. Cut water delivery to loc and sand.
			Magna to fill 24 tanks. Sand haulers already had ~400,000 lbs on loc.
17:00	19:30	2:30	Call for Niobrara B gun from Allied's shop.
19:30	21:15	1:45	Guns on location. Prepare guns. RIH w/ CIBP & guns. Correlate to short joint. Set **CIBP @ 7478** ft.
			Perforate **Niobrara B f/ 7450-7452 & 7460-7467 f**t, 4 spf, 19 gms charges, 0.41" EHD, 120 deg phasing. POOH gun.
21:15	22:00	0:45	All shots fired. RD WL. Tarp well.
TOTAL HOURS:		15:00	

Perforation Record

Formation	DEPTH From	DEPTH To	PLUGS Frac Plug	PLUGS CIBP
Codell	7647	7665		
Niobrara B	7450	7452		7478
	7460	7467		

TUBING DESC. (Top to Bottom)

# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @