



Bison Oil Well Cementing  
1547 Gaylord Street  
Denver, CO 80206

FIELD INVOICE #

90057

FIELD INVOICE

WELL NO. AND FARM		COUNTY	STATE	DATE	Contractor
Whisper Rock 7N-25HZ		Weld	Colorado	11/9/2015	Noble 2
CHARGE TO		WELL LOCATION			
Anadarko Petroleum Corporation		Section	TWP	RANGE	
PO Box 4995		26	4N	68W	
The Woodlands, TX 77387		DELIVERED TO		LOCATION 1	CODE
		cr.40& I-25		Greeley	
		SHIPPED VIA		LOCATION 2	CODE
		4024/3210/4007/3106/3105/3204		Cr.40 & I-25	
		TYPE AND PURPOSE OF JOB		LOCATION 3	CODE
		SURFACE		Greeley	
				WELL TYPE	CODE
				Oil	
ITEM	DESCRIPTION	UNITS		UNIT PRICE	AMOUNT
		QTY.	MEAS.		
PUMP CHARGE					
SURFACE		1			
MILLEAGE CHARGE					
Pickup		70	mile		
Truck/Equipment		70	mile		
Truck/Equipment		70	mile		
CEMENT CHARGE:					
BFN III		728	sack		
ADDITIVES CHARGE:					
Red Dye		16	oz		
FLOAT EQUIPMENT:					
RUBBER PLUG - 9 5/8"					
OTHER CHARGES:					
DATA ACQUISITION FEE		1			
Containment		1			
Wait Time		0	hour		

If this account is not paid within 30 days of invoice date a FINANCE CHARGE will be made. Computed at a single monthly rate of 1 1/2% which is equal to an ANNUAL PERCENTAGE RATE OF 18%.

TAX

WHISPER ROCK 7N-25HZ NOBLE 2  
FRANK KINNEY USER ID: CU0741  
CONSULTANT: Hayden Stone  
AFE#2104412 DATE: 11-9-15  
GL CODE: 80012090

SUBJECT TO CORRECTION

Bison Oil Well Cementing, Inc. Representative

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse hereof which include the release and indemnity.



# Bison Oil Well Cementing Single Cement Surface Pipe

Date: 11/9/2015  
Invoice # 90057  
API# 05-123-41311  
Supervisor Nick

Customer: Anadarko Petroleum Corporation

Well Name: Whisper Rock 7N-25HZ

County: Weld

State: Colorado

Sec: 26

Twp: 4N

Range: 68W

Consultant: Hayden/Bryan

Rig Name & Number: Noble 2

Distance To Location: 35

Units On Location: 024/3210/4007/3106/3105/320

Time Requested: 9:00

Time Arrived On Location: 8:30

Time Left Location: 13:00

## WELL DATA

Casing Size OD (in) : 9.625  
Casing Weight (lb) : 36.00  
Casing Depth (ft.) : 1,883  
Total Depth (ft) : 1893  
Open Hole Diameter (in.) : 13.50  
Conductor Length (ft) : 40  
Conductor ID : 15.25  
Shoe Joint Length (ft) : 44  
Landing Joint (ft) : 10  
  
Max Rate: 7  
Max Pressure: 1250

## Cement Data

Cement Name: BFN III  
Cement Density (lb/gal) : 14.2  
Cement Yield (cuft) : 1.49  
Gallons Per Sack: 7.48  
% Excess: 15%  
Displacement Fluid lb/gal: 8.3  
BBL to Pit: 28.0  
Fluid Ahead (bbls): 30.0  
H2O Wash Up (bbls): 20.0  
  
Spacer Ahead Makeup  
30 bbl dye in second 10

Casing ID

8.921

Casing Grade

J-55 only used

## Calculated Results

cuft of Shoe 19.10 cuft  
(Casing ID Squared) X (.005454) X (Shoe Joint ft)  
  
cuft of Conductor 30.53 cuft  
(Conductor Width Squared) - (Casing Size OD Squared) X (.005454) X (Conductor Length ft)  
  
cuft of Casing 1035.84 cuft  
(Open Hole Squared) - (Casing Size Squared) X (.005454) X (Casing Depth - Conductor Length)  
  
Total Slurry Volume 1085.46 cuft  
(cuft of Shoe) + (cuft of Conductor) + (cuft of Casing)  
  
bbls of Slurry 193.32 bbls  
(Total Slurry Volume) X (.1781)  
  
Sacks Needed 728 sk  
(Total Slurry Volume) ÷ (Cement Yield) X (% Excess Cement)  
  
Mix Water 129.74 bbls  
(Sacks Needed) X (Gallons Per Sack) ÷ 42

Displacement: 142.94 bbls  
(Casing ID Squared) X (.0009714) X (Casing Depth + Landing Joint - Shoe Joint)

## Pressure of cement in annulus

Hydrostatic Pressure: 1389.09 PSI

## Pressure of the fluids inside casing

Displacement: 792.94 psi

Shoe Joint: 32.46 psi

Total 825.40 psi

Differential Pressure: 563.69 psi

Collapse PSI: 2020.00 psi

Burst PSI: 3520.00 psi

Total Water Needed: 322.68 bbls

X

Authorization to Proceed

Customers hereby acknowledges and specifically agrees to the terms and condition on this work order, including, without limitation, the provisions on this work order.



Date \_\_\_\_\_

# Whisper Rock 7N-25HZ

