

FORM
5

Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400886858

Date Received:

01/11/2016

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10456 Contact Name: Reed Haddock
Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6369
Address: 600 17TH STREET #1600N Fax: (303) 565-4606
City: DENVER State: CO Zip: 80202

API Number 05-045-22851-00 County: GARFIELD
Well Name: Puckett Well Number: 22C-1
Location: QtrQtr: SENW Section: 1 Township: 7S Range: 97W Meridian: 6
Footage at surface: Distance: 2088 feet Direction: FNL Distance: 1346 feet Direction: FWL
As Drilled Latitude: 39.476072 As Drilled Longitude: -108.173233

GPS Data:
Date of Measurement: 11/18/2015 PDOP Reading: 1.3 GPS Instrument Operator's Name: Brian Baker

** If directional footage at Top of Prod. Zone Dist.: 1843 feet Direction: FNL Dist.: 1889 feet Direction: FWL
Sec: 1 Twp: 7S Rng: 97W

** If directional footage at Bottom Hole Dist.: 1843 feet Direction: FNL Dist.: 1856 feet Direction: FWL
Sec: 1 Twp: 7S Rng: 97W

Field Name: GRAND VALLEY Field Number: 31290
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 09/25/2015 Date TD: 09/30/2015 Date Casing Set or D&A: 10/01/2015
Rig Release Date: 11/09/2015 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 8880 TVD** 8846 Plug Back Total Depth MD 8847 TVD** 8813

Elevations GR 8329 KB 8359 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
Compact Triple Combo, PNL, CBL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	20	106.5	0	128	200	0	128	VISU
SURF	14+3/4	9+5/8	36	0	2,497	535	0	2,497	VISU
1ST	8+3/4	4+1/2	11.6	0	8,880	1,050	3,601	8,880	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 09/27/2015

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
1 INCH	SURF	0	375	0	2,497

Details of work:

Surface string top of cement before top-out unknown.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
OHIO CREEK	5,759	6,035	NO	NO	
WILLIAMS FORK	6,035	8,693	NO	NO	
ROLLINS	8,693		NO	NO	

Operator Comments

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the Puckett 22C-1 (API# 05-045-22851).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Reed Haddock

Title: Sr. Regulatory Specialist Date: 1/11/2016 Email: rhaddock@caerusoilandgas.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400967816	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400909321	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400886858	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400909323	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400967798	TIF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400967808	TIF-COMBINATION OPEN HOLE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400967809	LAS-COMBINATION OPEN HOLE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400967810	LAS-	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	No 5A received yet; changed well status to "waiting on completion" (WO) in well update.	3/30/2016 11:22:54 AM
Permit	Correct surface location by admin. action. Request log copy.	3/1/2016 8:43:37 AM

Total: 2 comment(s)