

FORM  
5

Rev  
09/14

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400886851

Date Received:

01/11/2016

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10456 Contact Name: Reed Haddock  
Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6369  
Address: 600 17TH STREET #1600N Fax: (303) 565-4606  
City: DENVER State: CO Zip: 80202

API Number 05-045-22861-00 County: GARFIELD  
Well Name: Puckett Well Number: 22A-36  
Location: QtrQtr: SENW Section: 1 Township: 7S Range: 97W Meridian: 6  
Footage at surface: Distance: 2076 feet Direction: FNL Distance: 1342 feet Direction: FWL  
As Drilled Latitude: 39.476103 As Drilled Longitude: -108.173253

GPS Data:  
Date of Measurement: 11/18/2015 PDOP Reading: 1.2 GPS Instrument Operator's Name: Brian Baker

\*\* If directional footage at Top of Prod. Zone Dist.: 242 feet Direction: FSL Dist.: 1754 feet Direction: FWL  
Sec: 36 Twp: 6S Rng: 97W

\*\* If directional footage at Bottom Hole Dist.: 277 feet Direction: FSL Dist.: 1716 feet Direction: FWL  
Sec: 36 Twp: 6S Rng: 97W

Field Name: GRAND VALLEY Field Number: 31290  
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 08/22/2015 Date TD: 08/27/2015 Date Casing Set or D&A: 08/27/2015  
Rig Release Date: 11/09/2015 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 9352 TVD\*\* 8903 Plug Back Total Depth MD 9295 TVD\*\* 8845

Elevations GR 8329 KB 8359 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:  
PNL, CBL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	20	106.5	0	127	200	0	127	VISU
SURF	14+3/4	9+5/8	36	0	2,509	535	0	2,509	VISU
1ST	8+3/4	4+1/2	11.6	0	9,331	1,050	3,450	9,331	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
OHIO CREEK	6,210	6,491	NO	NO	
WILLIAMS FORK	6,491	9,182	NO	NO	
ROLLINS	9,182		NO	NO	

**Operator Comments**

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the Puckett 22C-1 (API# 05-045-22851).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Reed Haddock

Title: Sr. Regulatory Specialist Date: 1/11/2016 Email: rhaddock@caerusoilandgas.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400967795	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400898022	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
400886851	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400898023	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400967791	TIF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400967794	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	TVD's adjusted as per directional survey. No 5A received yet; changed well status to "waiting on completion" (WO) in well update.	3/30/2016 10:23:24 AM
Permit	Correct surface location by admin. action. Request log copy.	3/1/2016 9:41:37 AM

Total: 2 comment(s)