

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

12/23/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Eileen Roberts
Phone: (303) 2284330
Fax: (303) 2284286
Email: eroberts@nobleenergyinc.com

5. API Number 05-123-39121-00
6. County: WELD
7. Well Name: NCLP
Well Number: AA06-69-1HNA
8. Location: QtrQtr: Lot 4 Section: 4 Township: 6N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/27/2014 End Date: 08/28/2014 Date of First Production this formation: 10/16/2014

Perforations Top: 7123 Bottom: 11147 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd the Niobrara w/ 3087464 gals of PremStim and Slick Water with 4261780#'s of Ottawa sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 73511 Max pressure during treatment (psi): 7355

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.94

Total acid used in treatment (bbl): 0 Number of staged intervals: 21

Recycled water used in treatment (bbl): 4458 Flowback volume recovered (bbl): 216

Fresh water used in treatment (bbl): 69052 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 4261780 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/22/2014 Hours: 24 Bbl oil: 140 Mcf Gas: 98 Bbl H2O: 460

Calculated 24 hour rate: Bbl oil: 140 Mcf Gas: 98 Bbl H2O: 460 GOR: 700

Test Method: FLOWING Casing PSI: 477 Tubing PSI: 324 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1297 API Gravity Oil: 40

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6863 Tbg setting date: 10/03/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts _____

Title: Regulatory Specialist Date: 12/23/2014 Email : eroberts@nobleenergyinc.com

Attachment Check List

Att Doc Num **Name**

400758775	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)