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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY
Document Number:
Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Table with columns for Attachment (Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number) and checkboxes for Oper and OGCC.

OGCC Operator Number: 16700
Name of Operator: Chevron U.S.A. Inc
Address: 100 Chevron Road
City: Rangely State: CO Zip: 81648
API Number: 05-103-11041 OGCC Facility ID Number: 47443 / Rangely Field 72370
Well/Facility Name: A.C. McLAUGHLIN C Well/Facility Number: 2
Location QtrQtr: NESE Section: 17 Township: T2N Range: R102W Meridian: 6th

[X] SHUT-IN PRODUCTION WELL [] INJECTION WELL Last MIT Date:

Test Type:

- [X] Test to Maintain SI/TA status [] 5- year UIC [] Reset Packer
[] Verification of Repairs [] Annual UIC Test

Describe Repairs or Other Well Activities: No previous MIT test

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth

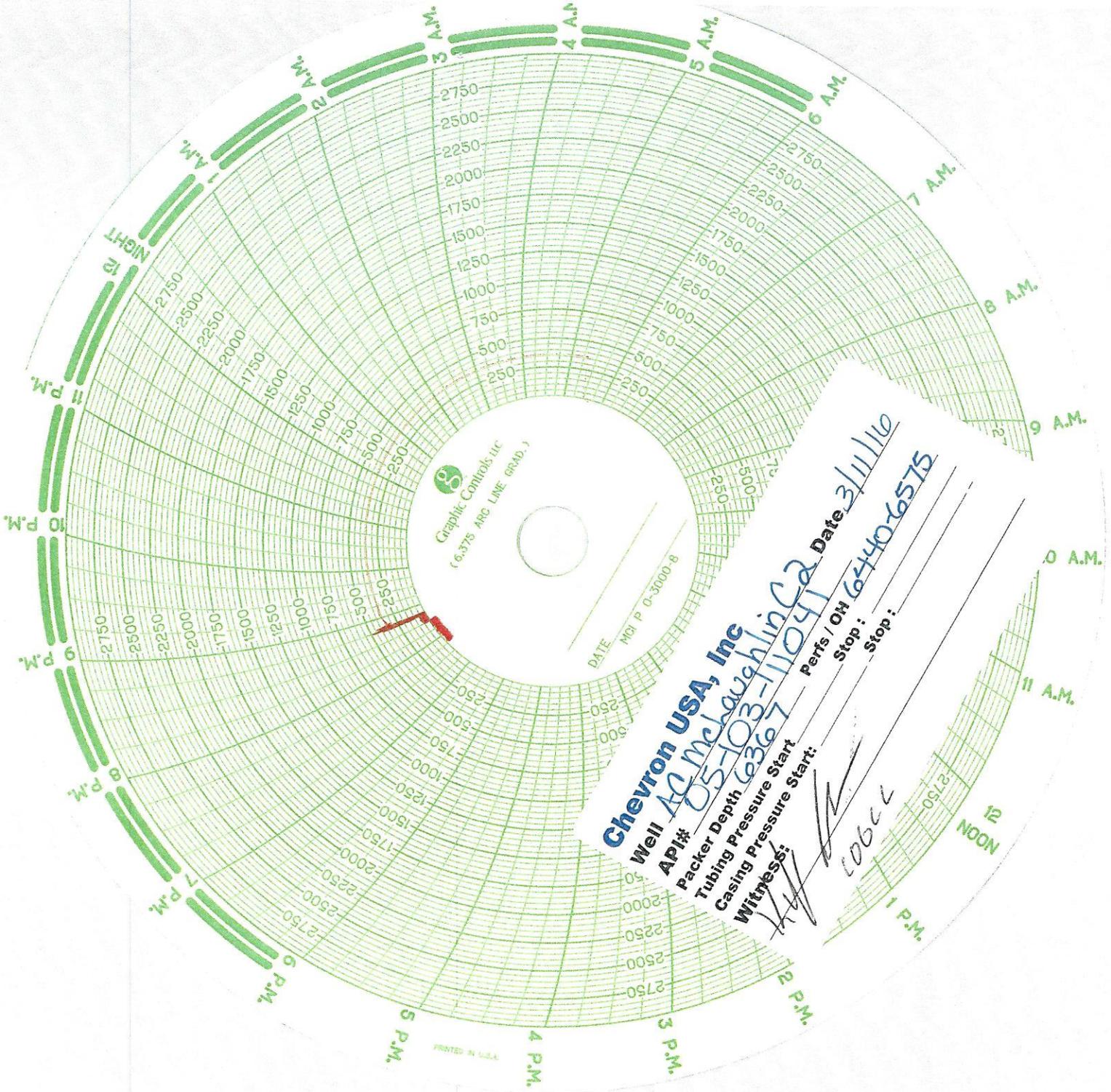
Wellbore Data at Time of Test
Injection/Producing Zone(s): Weber
Perforated Interval:
Open Hole Interval: 6440-6575'

Tubing Casing/Annulus Test
Tubing Size: 2 7/8' Tubing Depth: 6404.02' Top Packer Depth: 6367.7' Multiple Packers? [] Yes [X] No

Test Data
Test Date: 3/11/16 Well Status During Test: SHUT IN
Casing Pressure Before Test: 350 Initial Tubing Pressure: 350 Final Tubing Pressure: 350
Casing Pressure Start Test: 350 Casing Pressure - 5 Min.: 350 Casing Pressure - 10 Min.: 350 Casing Pressure Final Test: 350 Pressure Loss or Gain During Test: 0
Test Witnessed by State Representative? [X] Yes [] No OGCC Field Representative (Print Name): Kyle Granahan

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson Form 42# 400995285 Field Inspection #
Signed: Diane L Peterson Title: Permitting Specialist Date: 3/11/16
OGCC Approval: [Signature] Title: NVFI Date: 3-11-16
Conditions of Approval, if any:



Chevron USA, Inc
 Well AG McLaughlin Ca

API# 05-103-11041 Date 3/11/16
 Packer Depth 6367
 Tubing Pressure Start _____
 Casing Pressure Start _____
 Witness: _____
 Perfs / OH 6440-6575
 Stop: _____
 Stop: _____

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