

FORM
21
Rev 9/14

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State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109



FOR OGCC USE ONLY

Document Number:

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Date Received:

2-26-16

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 79905

Name of Operator: Smith Oil Properties Inc

Address: P O Box 219

City: Byers

State: CO

Zip: 80103

API Number: _____

OGCC Facility ID Number: _____

Well/Facility Name: _____

Location QtrQtr: _____

Section: _____

Township: _____

Range: _____

Meridian: _____

Contact Name and Telephone

Vicki Shelley

No: (303) 825-7405

Email: smithoilprop@aol.com

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	<u>671064</u>	<u>72</u>

☐ **SHUT-IN PRODUCTION WELL**

☐ **INJECTION WELL**

Last MIT Date: _____

Test Type:

☐ Test to Maintain SI/TA status

☐ Verification of Repairs

☒ 5-year UIC

☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test			Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:	Bridge Plug or Cement Plug Depth <u>6750'</u>	
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Test Data				
Test Date <u>3/1/16</u>	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
Casing Pressure Start Test <u>380</u>	Casing Pressure - 5 Min. <u>380</u>	Casing Pressure - 10 Min. <u>380</u>	Casing Pressure Final Test <u>380</u>	Pressure Loss or Gain During Test <u>-0-</u>
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				
OGCC Field Representative (Print Name): <u>John A. Montoya</u>				

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Michael King Miller

Signed: Michael King Miller

Title: Pumper

Date: 3/1/16

OGCC Approval: John A. Montoya

Title: Inspector

Date: 3/1/16

Conditions of Approval, if any:

GPS

N 39.48592

W-104.13749

PASS