

FORM  
5Rev  
09/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400963459

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10261

Contact Name: Paul Gottlob

Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION

Phone: (720) 420-5747

Address: 730 17TH ST STE 610

Fax:

City: DENVER State: CO Zip: 80202

API Number 05-123-42003-00

County: WELD

Well Name: Hester Farms

Well Number: J-36HN

Location: QtrQtr: Lot 2 Section: 31 Township: 7N Range: 66W Meridian: 6

Footage at surface: Distance: 1724 feet Direction: FNL Distance: 202 feet Direction: FWL

As Drilled Latitude: 40.533249 As Drilled Longitude: -104.831383

## GPS Data:

Date of Measurement: 10/08/2015 PDOP Reading: 1.3 GPS Instrument Operator's Name: BEN MILIUS

\*\* If directional footage at Top of Prod. Zone Dist.: 2137 feet. Direction: FNL Dist.: 765 feet. Direction: FEL

Sec: 36 Twp: 7N Rng: 67W

\*\* If directional footage at Bottom Hole Dist.: 2140 feet. Direction: FNL Dist.: 470 feet. Direction: FWL

Sec: 36 Twp: 7N Rng: 67W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number: 8501.5

Spud Date: (when the 1st bit hit the dirt) 12/02/2015 Date TD: 01/16/2016 Date Casing Set or D&amp;A: 01/18/2016

Rig Release Date: 01/23/2016 Per Rule 308A.b.

## Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 11906 TVD\*\* 7070 Plug Back Total Depth MD 11906 TVD\*\* 7070

Elevations GR 4913 KB 4936 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

## List Electric Logs Run:

MWD, CBL, Mud; O.H. Logging Exemption for API#05-123-42004.

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	43	0	80	400	0	80	VISU
SURF	12+1/4	9+5/8	36	0	835	380	0	835	VISU
1ST	8+3/4	7	26	0	7,616	759	141	7,616	CBL
1ST LINER	6+1/8	4+1/2	11.6	6879	11,906	390	6,879	11,906	CALC

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,810		NO	NO	
SUSSEX	4,332	4,466	NO	NO	
SHARON SPRINGS	7,164		NO	NO	
NIOBRARA	7,285		NO	NO	

Comment:

As Built data was taken from the Conductor Casing.  
TPZ Interpolated from Directional Survey at depth of 7626' to be the stated footages, this is 10 feet below the 7" casing shoe, if this changes when completed - Operator will report the change on the Form 5A Completed Interval Report.  
O.H. Logging Exemption for API#05-123-42004, Form 4 Doc # 400899694 approved 9/22/2015.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Paul Gottlob

Title: Regulatory & Engin. Tech. Date: \_\_\_\_\_ Email: paul.gottlob@iptenergyservices.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400975770	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400976045	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400975648	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400975651	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400975711	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400987427	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400987428	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401015194	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401015195	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401015196	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)