

FORM
5
Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Document Number:
400963441

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10261 Contact Name: Paul Gottlob
 Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION Phone: (720) 420-5747
 Address: 730 17TH ST STE 610 Fax: _____
 City: DENVER State: CO Zip: 80202

API Number 05-123-42000-00 County: WELD
 Well Name: Hester Farms Well Number: H-36HC
 Location: QtrQtr: Lot 2 Section: 31 Township: 7N Range: 66W Meridian: 6
 Footage at surface: Distance: 1694 feet Direction: FNL Distance: 202 feet Direction: FWL
 As Drilled Latitude: 40.533332 As Drilled Longitude: -104.831382

GPS Data:
 Date of Measurement: 10/08/2015 PDOP Reading: 1.3 GPS Instrument Operator's Name: BEN MILIUS

** If directional footage at Top of Prod. Zone Dist.: 1641 feet. Direction: FNL Dist.: 968 feet. Direction: FEL
 Sec: 36 Twp: 7N Rng: 67W
 ** If directional footage at Bottom Hole Dist.: 1645 feet. Direction: FNL Dist.: 470 feet. Direction: FWL
 Sec: 36 Twp: 7N Rng: 67W

Field Name: WATTENBERG Field Number: 90750
 Federal, Indian or State Lease Number: 8501.5

Spud Date: (when the 1st bit hit the dirt) 11/30/2015 Date TD: 01/21/2016 Date Casing Set or D&A: 01/22/2016
 Rig Release Date: 01/23/2016 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 12107 TVD** 7360 Plug Back Total Depth MD 12107 TVD** 7360

Elevations GR 4914 KB 4937 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
MWD, CBL, Mud; O.H. Logging Exemption for API#05-123-42004.

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 26 | 16 | 43 | 0 | 80 | 400 | 0 | 80 | VISU |
| SURF | 13+1/2 | 9+5/8 | 36 | 0 | 1,538 | 700 | 0 | 1,538 | VISU |
| 1ST | 8+3/4 | 7 | 26 | 0 | 7,661 | 779 | 0 | 7,661 | CBL |
| 1ST LINER | 6+1/8 | 4+1/2 | 17 | 6679 | 12,103 | | | | |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| PARKMAN | 3,757 | | NO | NO | |
| SUSSEX | 4,472 | 4,563 | NO | NO | |
| SHARON SPRINGS | 7,098 | | NO | NO | |
| NIOBRARA | 7,146 | | NO | NO | |
| FORT HAYS | 7,564 | | NO | NO | |
| CODELL | 7,679 | | NO | NO | |

Comment:

As Built data was taken from the Conductor Casing.
TPZ Interpolated from Directional Survey at depth of 7894' to be the stated footages, as this is the depth of the top sliding sleeve of the production string.
O.H. Logging Exemption for API#05-123-42004, Form 4 Doc # 400899694 approved 9/22/2015.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Paul Gottlob

Title: Regulatory & Engin. Tech. Date: _____ Email: paul.gottlob@iptenergyservices.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|--|---|--|
| Attachment Checklist | | | |
| 400987490 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 400987467 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| Other Attachments | | | |
| 400987435 | LAS-CEMENT BOND | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400987436 | PDF-CEMENT BOND | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400987440 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400987582 | LAS-MUD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400987583 | PDF-MUD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401015167 | PDF-MEASUREMENT/LOGGING WHILE DRILLING | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401015170 | PDF-MEASUREMENT/LOGGING WHILE DRILLING | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401015172 | LAS-MEASUREMENT/LOGGING WHILE DRILLING | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)