

FORM
5
Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400963438

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10261 Contact Name: Paul Gottlob
 Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION Phone: (720) 420-5747
 Address: 730 17TH ST STE 610 Fax: _____
 City: DENVER State: CO Zip: 80202

API Number 05-123-41996-00 County: WELD
 Well Name: Hester Farms Well Number: G-36HN
 Location: QtrQtr: Lot 2 Section: 31 Township: 7N Range: 66W Meridian: 6
 Footage at surface: Distance: 1679 feet Direction: FNL Distance: 202 feet Direction: FWL
 As Drilled Latitude: 40.533372 As Drilled Longitude: -104.831381

GPS Data:
 Date of Measurement: 10/08/2015 PDOP Reading: 1.3 GPS Instrument Operator's Name: BEN MILIUS

** If directional footage at Top of Prod. Zone Dist.: 1483 feet. Direction: FNL Dist.: 460 feet. Direction: FEL
 Sec: 36 Twp: 7N Rng: 67W
 ** If directional footage at Bottom Hole Dist.: 1469 feet. Direction: FNL Dist.: 470 feet. Direction: FWL
 Sec: 36 Twp: 7N Rng: 67W

Field Name: WATTENBERG Field Number: 90750
 Federal, Indian or State Lease Number: 8501.5

Spud Date: (when the 1st bit hit the dirt) 11/29/2015 Date TD: 12/22/2015 Date Casing Set or D&A: 12/24/2015
 Rig Release Date: 01/23/2016 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 12052 TVD** 7264 Plug Back Total Depth MD 12040 TVD** 7264

Elevations GR 4914 KB 4936 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
MWD, CBL, Mud; O.H. Logging Exemption for API#05-123-42004.

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	43	0	80	400	0	80	VISU
SURF	13+1/2	9+5/8	36	0	1,541	703	0	1,541	VISU
1ST	8+3/4	5+1/2	17	0	12,044	1,745	0	12,044	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,758		NO	NO	
SUSSEX	4,287	4,560	NO	NO	
SHARON SPRINGS	7,110		NO	NO	
NIOBRARA	7,165		NO	NO	

Comment:

As Built data was taken from the Conductor Casing.
 TPZ Interpolated from Directional Survey at depth of 7726' to be the stated footages, if this changes when the well is actually completed Operator will report the change on the Form 5A Completed Interval Report.
 O.H. Logging Exemption for API#05-123-42004, Form 4 Doc # 400899694 approved 9/22/2015.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Paul Gottlob

Title: Regulatory & Engin. Tech.

Date: _____

Email: paul.gottlob@iptenergyservices.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400964951	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400995918	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400964944	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400964946	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400987423	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400987424	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400995873	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401015124	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401015156	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401015161	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)