

CEMENT JOB REPORT



CUSTOMER EXTRACTION OIL AND GAS		DATE 03-JAN-16		F.R. # 10011188963		SERV. SUPV. VITALIJS A NEVERDASOV	
LEASE & WELL NAME JOHNSON TRUST #2 - API 05123423180000		LOCATION 13-2N-68W		COUNTY-PARISH-BLOCK Weld Colorado			
DISTRICT Brighton		DRILLING CONTRACTOR RIG #		TYPE OF JOB Surface			
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS		MD	TVD
Cement Plug, Rubber, Top 9-5/8 in		Float Shoe 9-5/8 - 8rd		NONE		0	0
		Float Collar, Al Flap, 9-5/8 - 8rd					
		Centralizer, with Pins, 9-5/8 in					
MATERIALS FURNISHED BY BJ		LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES			
				SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT³	WATER GPS
Fresh Water + Dye		N/A		0	8.34	0	0
Surface Cement		C12-040-15		664	14.5	1.40	6.80
Fresh Water		N/A		0	8.34	0	0
Available Mix Water 400 Bbl.		Available Displ. Fluid 400 Bbl.		TOTAL		294.60	107.55
HOLE		TBG-CSG-D.P.				COLLAR DEPTHS	
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD
13.5	20	1589	8.921	9.625	36	CSG	1588
						GRADE	SHOE
						J-55	1588
						STAGE	1
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN	
ID	OD	WGT	TYPE	MD	TVD	SIZE	THREAD
						9.625	8 RND
		NO PACKER		0		FRESH WATER	
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED
119	BBLS	Fresh Water	8.34	494	0	0	0
						Operator	MAX CSG PSI
							2816
						Operator	1500
						MIX WATER	
						UPRIGHT	
Circulation Prior to Job							
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: .5			
Mud Density In: 8.4 LBS/GAL				Mud Density Out: 8.4 LBS/GAL			
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>			
Displacement And Mud Removal							
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>				Amount Bled Back After Job: .5 BBLS			
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: VISUAL			
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES			
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE							
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES				Quantity: 10			
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD				Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID			
Plugs							
Number of Attempts by BJ: 0				Competition: 0			
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			
				Top of Plug: 0 FT			
				Bottom of Plug: 0 FT			
Squeezes (Update Original Treatment Report for Primary Job)							
BLOCK SQUEEZE <input type="checkbox"/>				SHOE SQUEEZE <input type="checkbox"/>			
TOP OF LINER SQUEEZE <input type="checkbox"/>				PLANNED <input type="checkbox"/>			
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			
				PSI Applied: 0			
				Fluid Weight: 0 LBS/GAL			
Casing Test (Update Original Treatment Report for Primary Job)							
Casing Test Pressure: 0 PSI				With 0 LBS/GAL Mud			
				Time Held: 00 Hours 00 Minutes			
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING-NONE							
PRESSURE/RATE DETAIL				EXPLANATION			

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: LBS/GAL

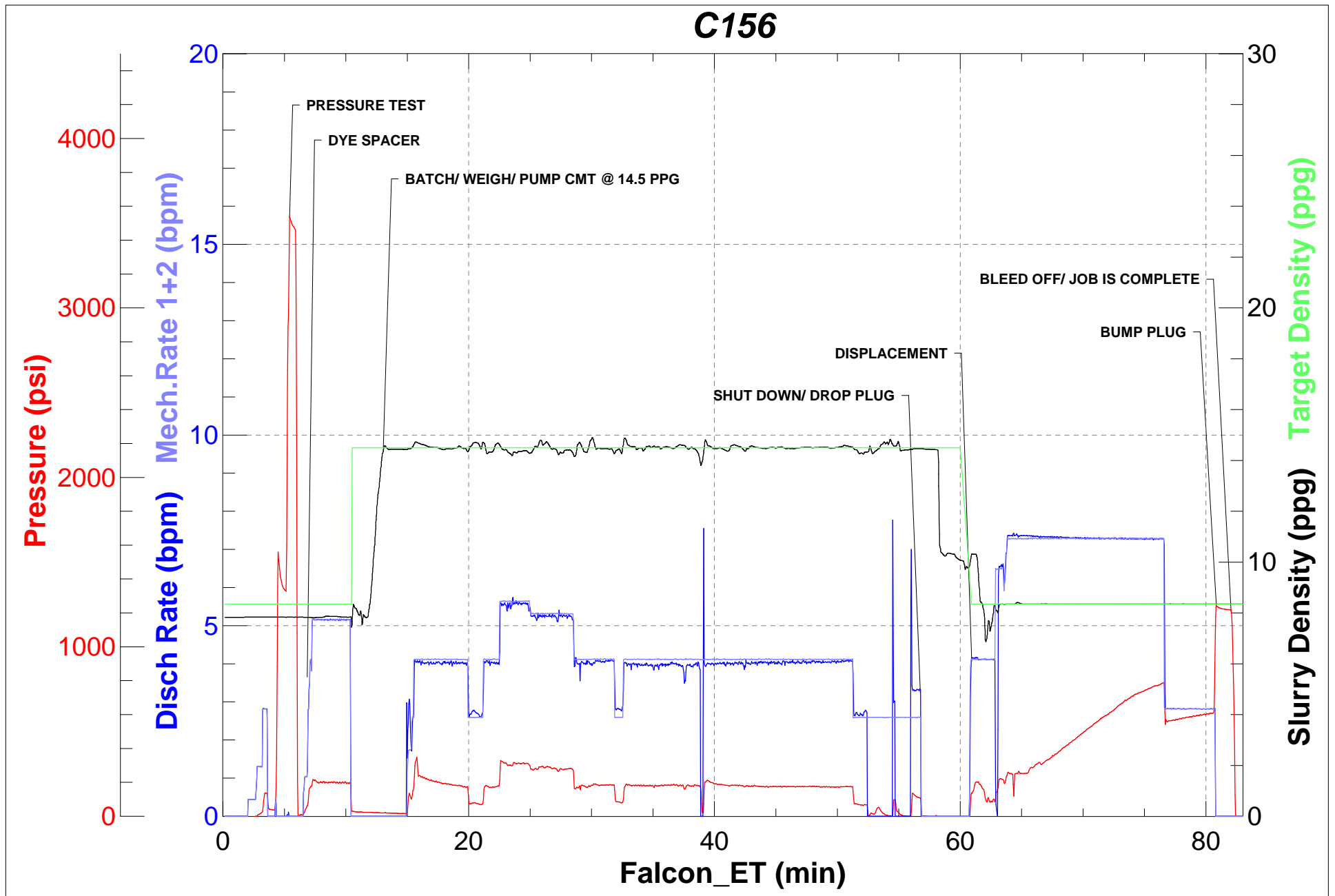
Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
 NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
 NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
 NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	3550 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
07:00	0	0	0	0	N/A	YARD CALL	
09:08	0	0	0	0	N/A	LEAVE YARD	
09:39	0	0	0	0	N/A	ARRIVE ON LOCATION, 15 MILES/ RIG IS RUNNING CASING	
09:45	0	0	0	0	N/A	SPOT TRUCKS/ RIG UP SAFETY MEETING	
13:23	0	0	0	0	N/A	CASING LANDED	
13:38	0	0	0	0	N/A	PRE JOB SAFETY MEETING	
13:49	23	0	1.3	2	H2O	LOAD LINE	
13:52	3550	0	.4	.1	H2O	PRESSURE TEST	
13:54	203	0	5.2	20	H2O	FRESH WATER SPACER + DYE	
14:01	251	0	4.1	160	CMT	BATCH/ WEIGH/ PUMP 664 SX OF TYPE 3 CEMENT + ADDS @ 14.5 PPG	
01:44	0	0	0	0	N/A	SHUT DOWN/ DROP PLUG	
14:48	789	0	7.2	105	H2O	DISPLACEMENT	
15:03	675	0	2.8	14	H2O	SLOW RATE	
15:08	2218	0	0	119	H2O	BUMP PLUG	
15:10	0	0	0	0	N/A	CHECK FLOATS	
15:23	0	0	0	0	N/A	RIG DOWN SAFETY MEETING	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	675	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	32	301	0	Y <input checked="" type="checkbox"/> N	





FIELD RECEIPT NO. 10011188963

CUSTOMER EXTRACTION OIL AND GAS					CREDIT APPROVAL NO.	PURCHASE ORDER NO.	CUSTOMER NUMBER 0040141772 - 0040141772	INVOICE NUMBER
MAIL INVOICE TO :		STREET OR BOX NUMBER 1888 SHERMAN STREET, SUITE 500			CITY DENVER	STATE Colorado	ZIP CODE 80203	
DATE WORK COMPLETED	MO. 01	DAY 03	YEAR 2016	BHI REPRESENTATIVE VITALIJS A NEVERDASOV	WELL API NO: 05123423180000	WELL TYPE : New Well		
DISTRICT PP, BRIGHTON					JOB DEPTH(ft) 1,588	WELL CLASS : Oil		
WELL NAME AND NUMBER JOHNSON TRUST #2					TD WELL DEPTH(ft) 1,589	GAS USED ON JOB : No Gas		
WELL LOCATION :		LEGAL DESCRIPTION 13-2N-68W			COUNTY/PARISH Weld	STATE Colorado	JOB TYPE CODE : Surface	
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT
100112	Calcium Chloride				lbs	300	1.290	387.00
100112	Calcium Chloride				lbs	313	1.290	403.77
100295	Cello Flake				lbs	100	5.100	510.00
100404	Sodium Chloride				lbs	100	0.520	52.00
488019	FP-6L				gals	10	104.250	1,042.50
499680	Static Free				lbs	54	40.700	2,197.80
499703	Type III Cement				sacks	664	31.700	21,048.80
	SUB-TOTAL FOR Product Material							25,641.87
								74.91%
VP001	Cement Svcs Surf Equip 50 miles or less				ea	1	4,775.000	4,775.00
	SUB-TOTAL FOR Equipment							4,775.00
								0%
M9985	ADD HOURS				ea	1	750.000	750.00
	SUB-TOTAL FOR Freight/Delivery Charges							750.00
								0%
	FIELD ESTIMATE							31,166.87
								61.63%
								11,957.42
ARRIVE LOCATION :	MO. 01	DAY 03	YEAR 2016	TIME 09:39	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.			SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.
CUSTOMER REP. TROY SCHAFFER					CUSTOMER AUTHORIZED AGENT X			
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS					BHI APPROVED X			
					CUSTOMER AUTHORIZED AGENT			