

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 401014009

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Julie Webb Phone: (720) 587-2223 Fax: Email: jwebb@progressivepcs.net

5. API Number 05-123-39895-00 6. County: WELD 7. Well Name: Wells Ranch Well Number: AE19-689 8. Location: QtrQtr: NWNW Section: 20 Township: 6N Range: 62W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/08/2014 End Date: 01/14/2016 Date of First Production this formation: 03/01/2016

Perforations Top: 7195 Bottom: 17200 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: []

Niobrara Frac'd with: 5243951 lb Ottawa Sand, 8457608 gal fresh water, 8699211 gal silverstem and slickwater

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 408495 Max pressure during treatment (psi): 7308 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 0.90 Total acid used in treatment (bbl): Number of staged intervals: 51 Recycled water used in treatment (bbl): 207124 Flowback volume recovered (bbl): 11480 Fresh water used in treatment (bbl): 201371 Disposition method for flowback: RECYCLE Total proppant used (lbs): 5243951 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/05/2016 Hours: 24 Bbl oil: 342 Mcf Gas: 168 Bbl H2O: 392 Calculated 24 hour rate: Bbl oil: 342 Mcf Gas: 168 Bbl H2O: 392 GOR: 491 Test Method: Flowing Casing PSI: 1 Tubing PSI: 631 Choke Size: 22/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1366 API Gravity Oil: 52 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6872 Tbg setting date: 02/19/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ: 1' FNL, 722' FEL, Sec 19, T6N, R62W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Senior Regulatory Analyst Date: _____ Email: jwebb@progressivepcs.net
:

Attachment Check List

Att Doc Num **Name**

--	--

Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

--	--	--

Total: 0 comment(s)