

DRILLING COMPLETION REPORT

Document Number:
400951035

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10459 Contact Name: Kaleb Roush
 Name of Operator: EXTRACTION OIL & GAS LLC Phone: (720) 557-8322
 Address: 370 17TH STREET SUITE 5300 Fax: _____
 City: DENVER State: CO Zip: 80202

API Number 05-123-41522-00 County: WELD
 Well Name: Fairview Well Number: 3
 Location: QtrQtr: NWSW Section: 5 Township: 2N Range: 68W Meridian: 6
 Footage at surface: Distance: 1855 feet Direction: FSL Distance: 474 feet Direction: FWL
 As Drilled Latitude: 40.165761 As Drilled Longitude: -105.034863

GPS Data:
 Date of Measurement: 03/01/2016 PDOP Reading: 2.3 GPS Instrument Operator's Name: Daniel Rexford

** If directional footage at Top of Prod. Zone Dist.: 15 feet. Direction: FSL Dist.: 460 feet. Direction: FWL
 Sec: 5 Twp: 2N Rng: 68W
 ** If directional footage at Bottom Hole Dist.: 16 feet. Direction: FSL Dist.: 2185 feet. Direction: FWL
 Sec: 4 Twp: 2N Rng: 68W

Field Name: WATTENBERG Field Number: 90750
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 12/06/2015 Date TD: 01/26/2016 Date Casing Set or D&A: 01/27/2016
 Rig Release Date: 02/16/2016 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 15082 TVD** 7434 Plug Back Total Depth MD 15082 TVD** 7434
 Elevations GR 4943 KB 4963 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
CBL, GR, Mudlog (Combination OHLs on Fairview 2)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	42	0	80	100	0	80	VISU
SURF	13+1/2	9+5/8	36	0	1,542	895	0	1,542	VISU
1ST	7+7/8	5+1/2	20	0	15,082	1,965	66	15,082	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,601		NO	NO	
SUSSEX	4,339		NO	NO	
SHANNON	4,859		NO	NO	
SHARON SPRINGS	7,556		NO	NO	
NIOBRARA	7,635		NO	NO	
FORT HAYS	8,054		NO	NO	
CODELL	8,260		NO	NO	

Comment:

Combination open hole logs were run on the Fairview 2 (05-123-41666) for the Fairview pad.

The TPZ footages are estimates as this well will have delayed completions due to economic and logistical reasons.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kaleb Roush

Title: Engineering Technician

Date: _____

Email: kroush@extractionog.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400999454	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400998094	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400998095	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400999414	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400999436	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400999437	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400999438	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400999439	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)