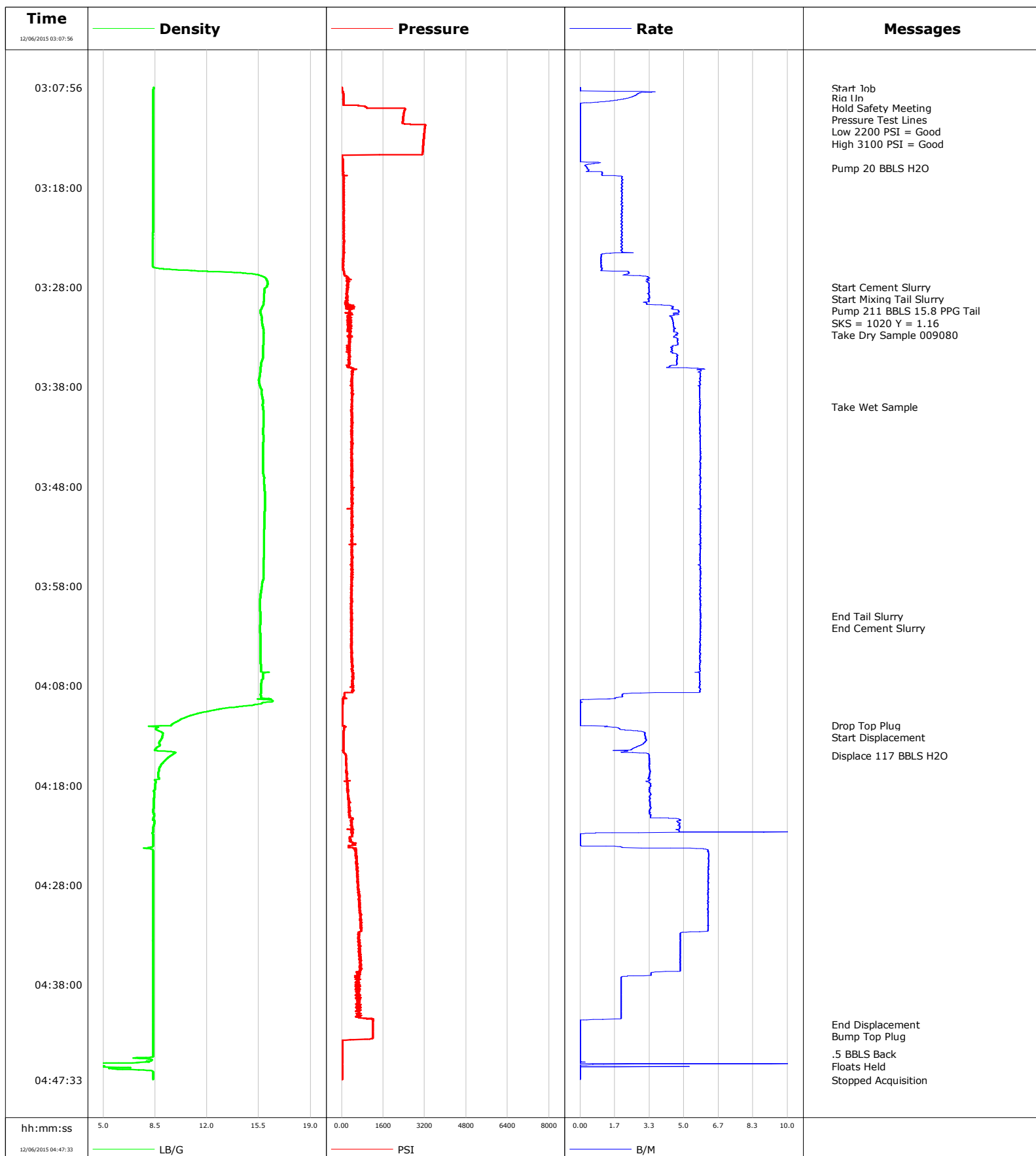


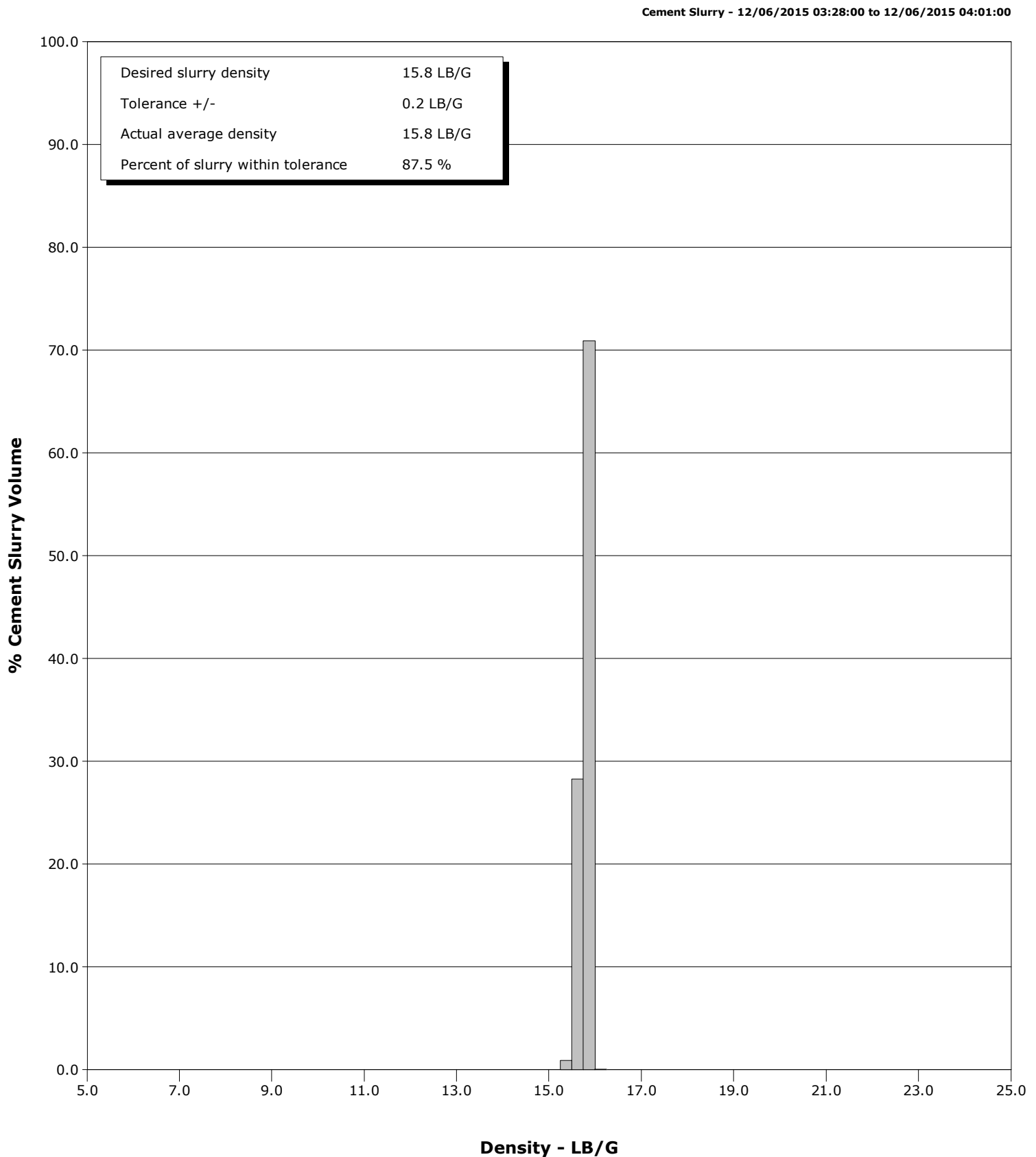
Well Fairview 2
Field DJ
Engineer Conley Jensen/ Greg Black
Country USA

Client Extraction Oil
SIR No. 2231963
Job Type 9 5/8 Surface
Job Date 12/6/2015



Well Fairview 2
Field DJ
Engineer Conley Jensen/ Greg Black
Country

Client Extraction Oil
SIR No. 2231963
Job Type 9 5/8 Surface
Job Date



Cementing Service Report

				Customer Extraction Oil				Job Number 2231963			
Well Fairview 2 2			Location (legal) CWY			Schlumberger Location CWY			Job Start Dec/06/2015		
Field DJ		Formation Name/Type Shale		Deviation deg		Bit Size 13.5 in		Well MD 1565.0 ft		Well TVD 1565.0 ft	
County Weld		State/Province Colorado		BHP psi		BHST 100 degF		BHCT 84 degF		Pore Press. Gradient lb/gal	
Well Master 0631657836		API/UWI 05123416660000									
Rig Name Savannah 802		Drilled For Oil		Service Via Land		Casing/ Liner					
						Depth, ft		Size, in		Weight, lb/ft	
Offshore Zone		Well Class New		Well Type Development		1565.0		9.6		36.0	
						0.0		0.0		0.0	
Drilling Fluid Type		Max. Density lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe					
						T/D		Depth, ft		Size, in	
Service Line Cementing		Job Type 9 5/8 Surface									
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection Single Cement head		Perforations/Open Hole					
						Top, ft		Bottom, ft		shot/ft	
						ft		ft			
						ft		ft			
						Treat Down Casing		Displacement 117.0 bbl		Packer Type	
										Packer Depth ft	
						Tubing Vol. bbl		Casing Vol. 120.0 bbl		Annular Vol. 136.0 bbl	
										Openhole Vol. 256.0 bbl	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools				Squeeze Job			
Lift Pressure psi				Shoe Type Guide				Squeeze Type			
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth 1555.0 ft				Tool Type			
No. Centralizers		Top Plugs 1		Bottom Plugs		Stage Tool Type				Tool Depth ft	
Cement Head Type Single						Stage Tool Depth ft				Tail Pipe Size in	
Job Scheduled For Dec/05/2015 23:00		Arrived on Location Dec/05/2015 23:00		Leave Location Dec/06/2015 06:00		Collar Type Float				Tail Pipe Depth ft	
						Collar Depth 1512.0 ft				Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message					
12/06/2015	03:07:56	6	0.0	8.39	0.0	Started Acquisition					
12/06/2015	03:08:00	6	0.0	8.39	0.0	Start Job					
12/06/2015	03:09:00	72	2.3	8.36	1.8	Rig Up					
12/06/2015	03:09:26	72	0.9	8.36	2.6						
12/06/2015	03:10:00	970	0.0	8.36	2.7	Hold Safety Meeting					
12/06/2015	03:10:02	965	0.0	8.36	2.7	Pressure Test Lines					
12/06/2015	03:10:56	2363	0.0	8.36	2.7						
12/06/2015	03:11:00	2360	0.0	8.36	2.7	Low 2200 PSI = Good					
12/06/2015	03:12:00	3190	0.0	8.36	2.7	High 3100 PSI = Good					
12/06/2015	03:12:26	3170	0.0	8.36	2.7						
12/06/2015	03:13:56	3123	0.0	8.36	2.7						
12/06/2015	03:15:26	43	0.0	8.36	2.7						
12/06/2015	03:16:00	46	0.3	8.36	2.9	Pump 20 BBLS H2O					
12/06/2015	03:16:56	82	2.0	8.35	3.7						
12/06/2015	03:18:26	62	2.0	8.35	6.7						
12/06/2015	03:19:56	83	2.0	8.35	9.7						
12/06/2015	03:21:26	79	2.0	8.35	12.7						
12/06/2015	03:22:56	98	2.0	8.35	15.7						
12/06/2015	03:24:26	76	2.0	8.35	18.7						
12/06/2015	03:25:56	60	1.0	8.35	0.0						
12/06/2015	03:27:26	279	3.2	16.06	3.4						

Well			Field	Job Start		Customer		Job Number
Fairview 2 2			DJ	Dec/06/2015		Extraction Oil		2231963
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
12/06/2015	03:28:56	179	3.3	15.84	8.3			
12/06/2015	03:30:00	401	4.5	15.71	12.1	Pump 211 BBLS 15.8 PPG Tail		
12/06/2015	03:30:26	272	4.7	15.60	14.0			
12/06/2015	03:31:00	243	4.4	15.68	16.6	SKS = 1020 Y = 1.16		
12/06/2015	03:31:56	253	4.5	15.75	20.8			
12/06/2015	03:32:00	249	4.5	15.76	21.1	Take Dry Sample 009080		
12/06/2015	03:33:26	248	4.7	15.80	27.7			
12/06/2015	03:34:56	360	4.7	15.78	34.5			
12/06/2015	03:36:26	373	5.8	15.59	41.7			
12/06/2015	03:37:56	364	5.7	15.57	50.4			
12/06/2015	03:39:26	362	5.8	15.76	59.0			
12/06/2015	03:40:00	357	5.8	15.75	62.3	Take Wet Sample		
12/06/2015	03:40:56	331	5.8	15.81	67.7			
12/06/2015	03:42:26	376	5.8	15.77	76.3			
12/06/2015	03:43:56	369	5.8	15.76	85.0			
12/06/2015	03:45:26	357	5.8	15.77	93.7			
12/06/2015	03:46:56	371	5.8	15.81	102.4			
12/06/2015	03:48:26	380	5.8	15.88	111.0			
12/06/2015	03:49:56	382	5.8	15.90	119.7			
12/06/2015	03:51:26	364	5.8	15.87	128.4			
12/06/2015	03:52:56	327	5.8	15.84	137.0			
12/06/2015	03:54:26	365	5.8	15.83	145.7			
12/06/2015	03:55:56	395	5.8	15.80	154.4			
12/06/2015	03:57:26	337	5.8	15.78	163.1			
12/06/2015	03:58:56	350	5.8	15.60	171.7			
12/06/2015	04:00:26	328	5.8	15.58	180.4			
12/06/2015	04:01:00	344	5.8	15.60	183.7	End Tail Slurry		
12/06/2015	04:01:56	357	5.8	15.58	189.1			
12/06/2015	04:03:26	322	5.8	15.61	197.8			
12/06/2015	04:04:56	332	5.8	15.59	206.4			
12/06/2015	04:06:26	376	5.8	15.62	215.1			
12/06/2015	04:07:56	367	5.8	15.65	223.7			
12/06/2015	04:09:26	59	0.0	16.23	229.6			
12/06/2015	04:10:56	34	0.0	11.08	0.0			
12/06/2015	04:12:00	32	0.0	9.57	0.0	Drop Top Plug		
12/06/2015	04:12:26	80	2.0	8.61	0.6			
12/06/2015	04:13:56	67	3.0	8.81	5.2			
12/06/2015	04:15:00	171	3.3	9.59	8.0	Displace 117 BBLS H2O		
12/06/2015	04:15:26	173	3.3	9.23	9.5			
12/06/2015	04:16:56	223	3.3	8.69	14.5			
12/06/2015	04:18:26	265	3.3	8.48	19.5			
12/06/2015	04:19:56	287	3.4	8.40	24.6			
12/06/2015	04:21:26	371	4.8	8.39	29.8			
12/06/2015	04:22:56	410	0.0	8.36	36.7			
12/06/2015	04:24:26	526	6.1	8.29	40.2			
12/06/2015	04:25:56	580	6.2	8.35	49.4			
12/06/2015	04:27:26	625	6.2	8.35	58.7			
12/06/2015	04:28:56	653	6.2	8.35	67.9			
12/06/2015	04:30:26	720	6.2	8.35	77.2			
12/06/2015	04:31:56	764	6.2	8.35	86.4			
12/06/2015	04:33:26	693	4.8	8.35	94.7			
12/06/2015	04:34:56	715	4.8	8.35	102.0			
12/06/2015	04:36:26	746	4.8	8.35	109.2			
12/06/2015	04:37:56	626	2.0	8.35	113.6			

Well			Field		Job Start	Customer		Job Number
Fairview 2 2			DJ		Dec/06/2015	Extraction Oil		2231963
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
12/06/2015	04:40:56	696	2.0	8.35	119.5			
12/06/2015	04:42:00	1198	0.0	8.36	120.7	End Displacement		
12/06/2015	04:42:26	1198	0.0	8.36	120.7			
12/06/2015	04:43:56	26	0.0	8.36	120.7			
12/06/2015	04:45:00	22	0.0	8.36	120.7	.5 BBLS Back		
12/06/2015	04:45:26	22	0.0	7.69	120.7			
12/06/2015	04:46:56	23	0.0	8.36	121.4			

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl						
Slurry	N2	Mud	Maximum Rate		Total Slurry 211.0	Mud	Spacer 20.0	N2			
Treating Pressure Summary, psi					Breakdown Fluid						
Maximum	Final 0	Average	Bump Plug to 1200	Breakdown	Type	Volume bbl	Density lb/gal				
Avg. N2 Percent %	Designed Slurry Volume 211.0 bbl		Displacement 117.0 bbl	Mix Water Temp 70 degF	Cement Circulated to Surface? <input checked="" type="checkbox"/>		Volume 60.0 bbl				
					Washed Thru Perfs <input type="checkbox"/>		To ft				
Customer or Authorized Representative Shawn McIntire			Schlumberger Supervisor Conley Jensen/ Greg Black			Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>				
						-	-				



Service Order #:	
Date:	Dec/06/2015
Operating Time (hh:mm):	00:00
Client Rep:	Shawn McIntire
Schlumberger Engineer:	Conley Jensen/ Greg Black
Schlumberger FSM:	

To be completed by Company Rep. Please answer Y (Yes) or N (No) and add any comments below.

4	Evaluation				
4a	Main job objective achieved with no consequential non-productive time	10	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
Sub-total					0%

Comments: (Please include a brief explanation for a "NO" response and summarize any innovations attempted on this well.)

Client:	Schlumberger:
Client Signature:	Schlumberger Signature: