

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 401013928

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Julie Webb Phone: (720) 587-2223 Fax: Email: jwebb@progressivepcs.net

5. API Number 05-123-40166-00 6. County: WELD 7. Well Name: Crow Creek Well Number: AA01-789 8. Location: QtrQtr: NWNW Section: 1 Township: 6N Range: 63W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type:

Treatment Date: 01/17/2016 End Date: 01/22/2016 Date of First Production this formation: 02/13/2016

Perforations Top: 7177 Bottom: 16874 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: [ ]

Niobrara Frac'd with: 6663780 lb Ottawa Sand, 8862500 gal fresh water, 9171272 gal silverstem and slickwater

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 429376 Max pressure during treatment (psi): 8733

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.86

Total acid used in treatment (bbl): Number of staged intervals: 38

Recycled water used in treatment (bbl): 218364 Flowback volume recovered (bbl): 16084

Fresh water used in treatment (bbl): 211012 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 6663780 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/09/2016 Hours: 24 Bbl oil: 403 Mcf Gas: 259 Bbl H2O: 379

Calculated 24 hour rate: Bbl oil: 403 Mcf Gas: 259 Bbl H2O: 379 GOR: 643

Test Method: Flowing Casing PSI: 3 Tubing PSI: 572 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1366 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6890 Tbg setting date: 02/09/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ: 667' FNL, 50' FWL Sec. 1, T6N, R63W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Webb

Title: Senior Regulatory Analyst Date: \_\_\_\_\_ Email: jwebb@progressivepcs.net  
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