

Document Number:
2211806

Date Received:
03/08/2016

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 17760 Contact Name: DAN SNYDER

Name of Operator: CLOUGH* W F Phone: (970) 618-7749

Address: BOX 686 Fax: _____

City: RIFLE State: CO Zip: 81650 Email: d_snyder@live.com

For "Intent" 24 hour notice required, Name: Murray, Richard Tel: (970) 623-9782

COGCC contact: Email: g.richard.murray@state.co.us

API Number 05-045-05184-00

Well Name: CLOUGH, L W Well Number: 3

Location: QtrQtr: SWSE Section: 7 Township: 6S Range: 93W Meridian: 6

County: GARFIELD Federal, Indian or State Lease Number: _____

Field Name: RULISON Field Number: 75400

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.535161 Longitude: -107.815682

GPS Data:
Date of Measurement: 01/16/2015 PDOP Reading: 2.0 GPS Instrument Operator's Name: A. TANKERSLEY

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
WASATCH	1106	2202			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	7+7/8	5+1/2	15.5	172	65	172	0	VISU
1ST	4+1/2	2+7/8	6.5	2,261	175	2,261	0	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 50 sks cmt from 1106 ft. to 2202 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 222 ft. with 25 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 75 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Proposed procedure:

1. Mob in bach hoe, and excavate around well head.
2. Attempt to determine if surface pipe is cemented.
 - a. If cemented go to step 9
3. MI pump, mixer, cement.
4. RU to tbg, pump 15 bbls water ahead, mix and pump 50 sks Class G and displace with 4 bbls water, (less if on a Vacuum).
5. Wait on cement overnight.
6. Pressure test tbg to 100 psi, (15 minutes)
7. Tag top of cement with wire line, Perforate at 222'
8. Break circulation, Mix and pump cement to circulate full. (25 sks) min.
9. Mix and pump 75 sks into tbg. WOC, top out with cement
10. Cut off well head, weld on dry hole marker plate, clean up location and back fill cellar.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: RALPH G. SNOW
Title: PRESIDENT Date: 3/2/2016 Email: rgsnow@qwestoffice.net

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 3/22/2016

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 9/21/2016

<u>COA Type</u>	<u>Description</u>

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2211806	FORM 6 INTENT SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Public Room	Document verification complete 03/22/16	3/22/2016 4:10:25 PM
Engineer	WBD now in well-files: # 2211879	3/15/2016 3:21:35 PM
Permit	Operator provides WBD which will be scanned into well record on 03/14/2016.	3/11/2016 9:19:23 AM
Engineer	updated/filled-out procedure tab (w/opr info on submit tab)	3/10/2016 11:01:26 AM
Permit	Requested operator provide WBD before/after plugging.	3/10/2016 9:09:09 AM

Total: 5 comment(s)