

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 2211805			
Date Received: 03/08/2016			

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 17760	Contact Name: DAN SNYDER
Name of Operator: CLOUGH* W F	Phone: (970) 618-7749
Address: BOX 686	Fax:
City: RIFLE State: CO Zip: 81650	Email: d_snyder@live.com
For "Intent" 24 hour notice required, Name: Murray, Richard Tel: (970) 623-9782	
COGCC contact: Email: g.richard.murray@state.co.us	

API Number 05-045-05189-00	Well Number: 1-B
Well Name: L W CLOUGH	
Location: QtrQtr: SWNE Section: 22 Township: 6S Range: 94W Meridian: 6	
County: GARFIELD	Federal, Indian or State Lease Number:
Field Name: RULISON	Field Number: 75400

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.512354	Longitude: -107.872100
GPS Data:	
Date of Measurement: 01/16/2015	PDOP Reading: 2.7
GPS Instrument Operator's Name: A. TANKERSLEY	
Reason for Abandonment: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems	
<input type="checkbox"/> Other	
Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Estimated Depth:
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Details:	

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
WASATCH	351	4062			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	8+3/4	7	20	351	230	351	0	
OPEN HOLE	6+1/8			4,062				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	40	sks cmt from	2200	ft. to	1992	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input type="checkbox"/>
Set	40	sks cmt from	1000	ft. to	792	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input type="checkbox"/>
Set		sks cmt from		ft. to		ft.	Plug Type:		Plug Tagged:	<input type="checkbox"/>
Set		sks cmt from		ft. to		ft.	Plug Type:		Plug Tagged:	<input type="checkbox"/>
Set		sks cmt from		ft. to		ft.	Plug Type:		Plug Tagged:	<input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 40 sacks half in. half out surface casing from 400 ft. to 192 ft. Plug Tagged: ☐

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

PLUGGING PROCEDURE

The plan, I will try and have the well open to a tank at least 1 week prior to Rig arriving on location. It may be necessary to flare gas

1. MI&RU service unit, ND well Head, NU BOP
2. PU and RIH with N/C and 2-3/8" tbg to 2200'
3. RU pump and circulate in 30 to 40 vis gelled water
4. Mix and spot 40 sk plug, monitor returns for loss circulation
5. lay down tbg to 1000'
6. Mix and spot 40 sk plug, watch for loss circulation
7. lay down tbg to 400'
8. Mix and spot 40 sk plug.
9. lay down tbg, land at 50' (60)
10. mix and spot 10 sk surface plug
11. Lay down 2 jts. NB BOP
12. Rig down and move out SU
13. Cut off well head and install marker. Clean up and fill in cellar

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: RALPH G. SNOW

Title: PRESIDENT Date: 3/2/2016 Email: rgsnow@qwestoffice.net

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 3/22/2016

CONDITIONS OF APPROVAL, IF ANY:

Expiration Date: 9/21/2016

COA Type

Description

Attachment Check List

Att Doc Num

Name

2211805

FORM 6 INTENT SUBMITTED

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Public Room	Document verification complete 03/22/16	3/22/2016 3:45:43 PM
Engineer	OPR P&A Contractor provided before- and after-WBD. Not attached to this Form 6 but has been put in well-files. (Doc # 2211880)	3/15/2016 2:24:50 PM
Permit	Operator supplies WBD which will be inserted into well file on 03/14/2016.	3/11/2016 9:27:20 AM
Permit	Requested Mr. Snow send before/after plugging wellbore diagrams.	3/10/2016 10:11:59 AM

Total: 4 comment(s)