



1120 Lincoln Street, Suite 801
Denver, CO 80203

March 21, 2016

Jenna Keller
Keller Law LLC
P.O. Box 771222
Steamboat Springs, CO 80477

Re: Final Resolution - Complaint 200438273
Complainant: Joy Desaire
NW Graylin D Sand Unit #8 (API #075-06002)

Dear Ms. Keller,

The Colorado Oil and Gas Conservation Commission (COGCC) received the subject complaint filed via email on behalf of your client, Ms. Joy Desaire. The complaint was regarding weeds, berms, and debris at NW Graylin D Sand Unit #8 (API #075-06002). The subject complaint is documented in COGCC document number 200438273, which can be found on the "Complaints" page, off of our main website <http://cogcc.state.co.us/>. The COGCC investigated this complaint and documented the results in COGCC document number 200438739.

At the time that the complaint was filed, the operator of the locations, Benchmark Energy LLC (Benchmark) was already the subject of an ongoing investigation by the COGCC by which COGCC staff sought penalty enforcement action due to compliance violations and environmental impacts at several facilities.

The following actions were taken by COGCC staff to resolve conditions reported in the complaint, with some actions having been completed before receipt of the complaint:

- On 11/18/2014 COGCC Inspector Kym Schure conducted an inspection of the location and issued Field Inspection Report (FIR) #667200663 (attached), with action required to remove all trash, to control and maintain weeds on the location, to remove all debris, to remove all unused equipment, and to remove waste soils on eroded plastic liner.
- On 08/19/2015 COGCC Inspector Craig Quint conducted an inspection of the location and issued FIR #680000082 (attached) with action required to address outstanding corrective actions and included a comment to maintain berms.
- Due to a perceived pattern of non-compliance and reporting violations at multiple locations, COGCC Staff pursued an Order Finding Violation (OFV) hearing against the operator.
- The OFV hearing was held on January 26, 2016 seeking penalty enforcement action against Benchmark for compliance issues and environmental impacts at several facilities. At the hearing the Commission ruled in favor of the relief recommended by staff, authorizing foreclosure on Benchmark's existing financial assurance and the use of funds from the Oil and Gas Conservation and Environmental Response Fund to address environmental impacts resulting

P 303.894.2100 F 303.894.2109 www.colorado.gov/cogcc

Commissioners: Thomas L. Compton - Chairman, Richard Alward, John H. Benton, DeAnn Craig,
James W. Hawkins, Tommy Holton, Andrew L. Spielman, Mike King, Dr. Larry Wolk

John W. Hickenlooper, Governor | Mike King, Executive Director, DNR | Matthew J. Lepore, Director



Ms. Keller
March 21, 2016
Page 2

from Benchmark's violations, after a thirty-day period granted to the operator to bring the facilities into compliance.

- On February 3, 2016 COGCC Director Matthew Lepore issued notice that Benchmark's Certificate of Clearance had been revoked, thereby suspending Benchmark's authority to sell or transport produced hydrocarbons from any of its permitted wells and locations in Colorado.

Complaint number 200438273 has been formally closed with the issuance of COGCC Order 1V-564, which can be found on the "Regulation" page of the COGCC website.

The COGCC is currently in the process of recovering the financial assurance on file for Benchmark. Once the financial assurance is recovered, the COGCC will create a plan for the proper plugging and abandonment of the wells in addition to the reclamation of impacted locations. Locations will be prioritized based on actual and threatened impact as well as the availability of personnel and equipment. Reclamation efforts will be scheduled according to the priority assigned to each location.

Please advise Ms. Desaire to feel free to contact the COGCC directly to discuss the reclamation schedule.

If you have questions regarding this complaint or the investigation, please contact me.

Sincerely,

A handwritten signature in blue ink that reads "Megan J Adamczyk".

Megan Adamczyk, Complaint Specialist
Phone: 888-235-1101
Email: dnr_cogcc.complaints@state.co.us

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
----	----	----	----

Inspection Date:
11/18/2014Document Number:
667200663

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	219172	312162	SCHURE, KYM	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10380Name of Operator: BENCHMARK ENERGY LLCAddress: PO BOX 8747City: PRATT State: KS Zip: 67124

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Axelson, John		john.axelson@state.co.us	
Quint, Craig		craig.quint@state.co.us	
Nash, Jerry	(316) 218-8184	jerry@benchmarkenergy.us	All Inspections

Compliance Summary:QtrQtr: L1NE Sec: 6 Twp: 8N Range: 53W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/23/2014	668602886	TA	TA	ALLEGED VIOLATION			Yes
08/02/2012	663300363	TA	TA	SATISFACTORY			No
08/27/2007	200118676	MT	TA	SATISFACTORY			No
08/22/2002	200029772	MT	TA	SATISFACTORY		Pass	No

Inspector Comment:

Follow-up Field Inspection. Corrective action dates - extensions have expired. Unused/abandoned equipment remains on-site. See fullInspection Report for details:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
219172	WELL	TA	01/01/1999	OW	075-06002	NW GRAYLIN D SAND UNIT 8	TA	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	ACTION REQUIRED	All equipment/facilities must remain in compliance with all COGCC rules and regulations at all times.	Install sign to comply with rule 210.	11/05/2014
BATTERY	ALLEGED VIOLATION	All equipment/facilities must remain in compliance with COGCC rules and regulations at all times.	Install valid sign at battery until equipment is removed.	11/05/2014
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): ACTION Corrective Date: 11/05/2014

Comment:

Corrective Action: Install valid emergency contact no. information at battery.

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TRASH	ACTION REQUIRED		Remove all trash	11/05/2014
WEEDS	ACTION REQUIRED		Control and maintain control of weeds on location	11/05/2014
DEBRIS	ACTION REQUIRED		Remove all debris	11/05/2014
UNUSED EQUIPMENT	ACTION REQUIRED		Remove all unused equipment	11/05/2014

Spills:				
Type	Area	Volume	Corrective action	CA Date
Crude Oil	Tank	<= 5 bbls	Remove/remediate waste soils used for berms at battery location.	11/05/2014
Crude Oil	Treater	<= 5 bbls	Remove/remediate/reclaim pile of crude waste near battery. Plastic liner has eroded and waste is contacting soil. Contact COGCC Environmental for removal/remediation of soils and contaminates directives.	11/05/2014

☐ Multiple Spills and Releases?

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Pump Jack	1	ACTION REQUIRED		Remove all unused equipment	11/05/2014
Ancillary equipment	1	ACTION REQUIRED		Remove all unused equipment	11/05/2014

Inspector Name: SCHURE, KYM

Other	5	ACTION REQUIRED		Remove all unused equipment	11/05/2014
Vertical Heated Separator	1	ACTION REQUIRED		Remove all unused equipment	11/05/2014
Gas Meter Run	1	ACTION REQUIRED		Remove all unused equipment	11/05/2014

Facilities:

☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS

S/A/V: ACTION REQUIRED

Comment: Contact COGCC Environmental for removal/remediation of affected soils directives.

Corrective Action: Remove all unused/abandoned equipment. Remove/remediate/reclaim surface and affected soils at wellhead and battery.

Corrective Date: 11/05/2014

Paint

Condition	
-----------	--

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate

Corrective Action: Remove/remediate/reclaim affected soils and surface on location.

Corrective Date: 11/05/2014

Comment: Contact COGCC Environmental.

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 219172

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 219172 Type: WELL API Number: 075-06002 Status: TA Insp. Status: TA

Idle WellPurpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____

S/A/V: ACTION CA Date: 11/05/2014

CA: See full Inspection Report for details. Corrective action dates have expired.

Comment: _____

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Inspector Name: SCHURE, KYM

Comment: <input style="width: 700px;" type="text"/>			
Corrective Action: _____		Date: _____	
Reportable: _____	GPS: Lat _____	Long _____	
Proximity to Surface Water: _____		Depth to Ground Water: _____	
<u>Water Well:</u>			
		Lat _____	Long _____
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	
<u>Field Parameters:</u>			
<input style="width: 300px;" type="text"/>			
Sample Location: <input style="width: 400px;" type="text"/>			
Emission Control Burner (ECB): _____			
Comment: _____			
Pilot: _____	Wildlife Protection Devices (fired vessels): _____		

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____	Date Interim Reclamation Completed: _____
Land Use: _____	
Comment: <input style="width: 750px;" type="text"/>	
1003a.	Debris removed? _____ CM _____
	CA _____ CA Date _____
	Waste Material Onsite? _____ CM _____
	CA _____ CA Date _____
	Unused or unneeded equipment onsite? _____ CM _____
	CA _____ CA Date _____
	Pit, cellars, rat holes and other bores closed? _____ CM _____
	CA _____ CA Date _____
	Guy line anchors removed? _____ CM _____
	CA _____ CA Date _____
	Guy line anchors marked? _____ CM _____
	CA _____ CA Date _____
1003b.	Area no longer in use? _____ Production areas stabilized ? _____
1003c.	Compacted areas have been cross ripped? _____
1003d.	Drilling pit closed? _____ Subsidence over on drill pit? _____
	Cuttings management: _____
1003e.	Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
	Production areas have been stabilized? _____ Segregated soils have been replaced? _____
RESTORATION AND REVEGETATION	
<u>Cropland</u>	
Top soil replaced _____	Recontoured _____ Perennial forage re-established _____

Inspector Name: SCHURE, KYM

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Fail					

S/A/V: **ACTION REQUIRED** Corrective Date: **11/05/2014**

Comment: **Surface erosion at battery/facility area.**

CA: **Install and maintain BMP's for stormwater control.**

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
667200738	Sign at wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3503957
667200739	Unused equipment at wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3503958
667200740	Unused equipment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3503959
667200741	Unused/abandoned tanks at battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3503960
667200742	Unused equipment - separator - misc.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3503961

667200743	Unused equipment - separator	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3503962
667200744	Unused equipment - tank	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3503963
667200745	Unused equipment - battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3503964
667200746	Invalid signage at battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3503965
667200747	Crude waste piled up at battery, plastic liner torn	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3503966
667200748	Crude waste piled up near battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3503967

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE ET OE ES

Inspection Date:
08/19/2015Document Number:
680000082

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	219172	312162	QUINT, CRAIG	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10380Name of Operator: BENCHMARK ENERGY LLCAddress: PO BOX 8747City: PRATT State: KS Zip: 67124

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
Nash, Jerry	(620) 672-9700	lferrell@profsecservices.com	
Murphy, Julie		julie.murphy@state.co.us	

Compliance Summary:QtrQtr: L1NE Sec: 6 Twp: 8N Range: 53W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/20/2015	668303035	TA	TA	ACTION REQUIRED			No
11/18/2014	667200663	TA	TA	ACTION REQUIRED			No
07/23/2014	668602886	TA	TA	ALLEGED VIOLATION			Yes
08/02/2012	663300363	TA	TA	SATISFACTORY			No
08/27/2007	200118676	MT	TA	SATISFACTORY			No
08/22/2002	200029772	MT	TA	SATISFACTORY		Pass	No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
219172	WELL	TA	01/01/1999	SI	075-06002	NW GRAYLIN D SAND UNIT 8	TA	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY	TRAIL THROUGH PASTURE, ACCESS IS MOWED AS REQUIRED BY PREVIOUS INSPECTIONS		

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY	STICKERS ON TANKS AS REQUIRED BY PREVIOUS INSPECTIONS		
BATTERY	SATISFACTORY	SIGN ON PUMP HOUSE AS REQUIRED BY PREVIOUS INSPECTIONS		
WELLHEAD	SATISFACTORY	LEASE SIGN BY WELL		

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	SATISFACTORY	ALL UNUSED EQUIPMENT HAS BEEN REMOVED AS REQUIRED BY PREVIOUS INSPECTIONS		
WEEDS	ACTION REQUIRED	WEEDS ON UNIT PAD AND TANK BERMS, LOCATION AND ACCESS HAVE BEEN MOWED	REMOVE AND CONTROL WEEDS ON UNIT PAD AND BERMS	09/20/2015

Spills:

Type	Area	Volume	Corrective action	CA Date
------	------	--------	-------------------	---------

☐ Multiple Spills and Releases?**Equipment:**

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Deadman # & Marked	4	SATISFACTORY			

Facilities:☐ New Tank

Tank ID: _____

Inspector Name: QUINT, CRAIG

Contents		#	Capacity	Type	SE GPS		
PRODUCED WATER		1	300 BBLS	FIBERGLASS AST	40.695060,-103.341380		
S/A/V:	SATISFACTORY		Comment: WATER TANK IS USED FOR THE #12.				
Corrective Action:						Corrective Date:	
Paint							
Condition							
Other (Content) _____							
Other (Capacity) _____							
Other (Type) _____							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate			
Corrective Action					Corrective Date		
Comment		BERMS WILL NEED ATTENTION SOON					
Venting:							
Yes/No		Comment					
Flaring:							
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date			

Predrill

Location ID: 219172

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 219172 Type: WELL API Number: 075-06002 Status: TA Insp. Status: TA

Idle WellPurpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____

S/A/V: _____ CA Date: _____

CA: _____

Comment: WELL IS TA, A PASSING M.I.T. WAS PERFORMED ON 7/28/2012

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Inspector Name: QUINT, CRAIG

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Waste Management:

Type	Management	Condition	Comment	GPS (Lat)	(Long)
Oily Soil	Piles	Adequate	PLASTIC LINED BERMED SOIL REMEDATION PILE IS STILL AT BATTERY SITE, COVERED WITH NEW PLASTIC. CONTINUE WITH ENVIROMENTAL DIRECTIVES.	40.695480	- 103.341260

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? Pass CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

Inspector Name: QUINT, CRAIG

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Pass	Other	Pass			

S/A/V: SATISFACTOR Corrective Date: _____

Y

Comment: ACCESS AND LOCATION ARE GRASSED OVER AND MOWED.

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680000105	WEEDS, REMEDIATION PYLE, BERMS	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3666996

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)