

**FORM INSP**  
Rev 05/11

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:  
03/17/2016  
Document Number:  
674602394  
Overall Inspection:  
SATISFACTORY

**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	202654	320109	Maclaren, Joe	<input type="checkbox"/>	

**Operator Information:**

OGCC Operator Number:	<u>10261</u>
Name of Operator:	<u>BAYSWATER EXPLORATION AND PRODUCTION LLC</u>
Address:	<u>730 17TH ST STE 610</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Blyth, Tom	(303) 893-2503	tblyth@bayswater.us	All inspections
Hazard, Ellice		ellice.hazard@state.co.us	
Miller, Meagan	832-746-8446	mmiller@bayswater.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Barbula, Don	303-912-4213	dbarbula@bayswater.us	

**Compliance Summary:**

QtrQtr: NENW Sec: 10 Twp: 2S Range: 61W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/22/2015	671105999	PR	PR	SATISFACTORY			No
06/21/2012	663400495	PR	PR	ACTION REQUIRED			No
10/25/2007	200128988	PR	PR	ACTION REQUIRED			Yes
07/10/2003	200041636	PR	PR	SATISFACTORY		Pass	No

**Inspector Comment:**

COGCC Integrity Inspector Joe Maclaren met with Bayswater Production Foreman David Pittman on March 17, 2016 and conducted a flowline integrity (only) field inspection. Details of this field inspection are outlined in the equipment/ flowline and comment sections of this report. Photo's have been uploaded and can be accessed via link(s) at end of report.

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
202654	WELL	PR	03/07/1982	OW	001-08059	ANDERSON 4	EG	<input checked="" type="checkbox"/>

**Equipment:**

Location Inventory

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Inspector Name: Maclaren, Joe

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date

**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Emergency Contact Number (S/AR): \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Good Housekeeping:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Spills:**

Type	Area	Volume	Corrective action	CA Date

Multiple Spills and Releases?

**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Equipment:**

Type: Flow Line	# 1	Satisfactory/Action Required:	
Comment	<p>The 2.875" (non coated) carbon steel flowline between Anderson #4 wellhead and Anderson Battery (approx. 4/10 mile in length) is being abandoned and replaced using 3" SDR 11 HDPE poly pipe; Multiple external corrosion failiures were discovered during annual flowline pressure testing procedures; The abandoned flowline is scheduled to be cleaned/ flushed with fresh water during abandonment operations; The new flowline is scheduled to be pressure tested prior to putting well back onto production.</p>		
Corrective Action		Date:	

**Venting:**

Yes/No	
Comment	

**Flaring:**

Type		Satisfactory/Action Required	
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Comment:			
Corrective Action:		Correct Action Date:	

**Predrill**

Location ID: 202654

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/AR:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

**S/AR:** \_\_\_\_\_ **Comment:**

**CA:**  **Date:** \_\_\_\_\_

**Wildlife BMPs:**

**S/AR:** \_\_\_\_\_ **Comment:**

**CA:**  **Date:** \_\_\_\_\_

**Comment:**

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

**Facility**

Facility ID: 202654 Type: WELL API Number: 001-08059 Status: PR Insp. Status: EG

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment:

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:** \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_  
DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_

**Field Parameters:** \_\_\_\_\_

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_  
Comment: \_\_\_\_\_  
Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_  
Comment: \_\_\_\_\_

1003a. Waste and Debris removed? \_\_\_\_\_  
CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? \_\_\_\_\_  
CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? \_\_\_\_\_  
CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_  
CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_  
Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Inspector Name: Maclaren, Joe

Comment:

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started:  Date Final Reclamation Completed:

Final Land Use:

Reminder:

Comment:

Well plugged  Pit mouse/rat holes, cellars backfilled

Debris removed  No disturbance /Location never built

Access Roads Regraded  Contoured  Culverts removed

Gravel removed

Location and associated production facilities reclaimed  Locations, facilities, roads, recontoured

Compaction alleviation  Dust and erosion control

Non cropland: Revegetated 80%  Cropland: perennial forage

Weeds present  Subsidence

Comment:

Corrective Action:  Date

Overall Final Reclamation  Well Release on Active Location  Multi-Well Location

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

S/A/V:  Corrective Date:

Comment:

CA:

**Pits:**  NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
This field inspection conducted in response to Form 19 spill report doc #401010095 filed with the COGCC on 3/16/2016. The Bayswater production foreman informed COGCC Integrity Inspector that a fluid release was discovered during a "walk the line" inspection when an annual flowline pressure test failed (pressure loss recorded >10%). Additional flowline pressure testing was conducted along segments of the (2.875" Carbon Steel/ Non Coated) flowline, and as a result, a decision was made to replace the entire flowline (using 3" SDR 11 HDPE). In addition, well site flowline from the adjacent well (Anderson #5) is also being replaced (up to poly tie in point) at the same time. New flowline construction in progress while on site during this field inspection.	maclarej	03/18/2016
Note: Please forward post repair flowline pressure test charts for both the Anderson#4/ API 001-08059 and Anderson #5/ API 001-08160 to COGCC Integrity Inspector at joe.maclaren@state.co.us (for questions call Joe MacLaren at (970)-382-1680 Cell)	maclarej	03/18/2016

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674602404	Field drawing of scheduled flowline replacements	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3812495">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3812495</a>
674602405	Flowline release area and Anderson #4 Well	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3812496">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3812496</a>
674602406	Old Carbon Steel Flowline (being abandoned)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3812497">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3812497</a>
674602407	New Flowline Materials 3" SDR 11 HDPE	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3812498">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3812498</a>