

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
03/02/2016
Document Number:
680600501
Overall Inspection:
ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>216515</u>	<u>312010</u>	<u>ROY, CATHERINE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>96705</u>
Name of Operator:	<u>WPX ENERGY PRODUCTION LLC</u>
Address:	<u>P O BOX 3102 MS-25-2</u>
City:	<u>TULSA</u> State: <u>OK</u> Zip: <u>74101</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
, General		COGCCInspectionReports@wpxenergy.com	All Inspections

Compliance Summary:

QtrQtr: NWNE Sec: 15 Twp: 33N Range: 8W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/29/2013	669400624	PR	PR	SATISFACTORY	P		No
01/20/2006	200087959	PR	PR	SATISFACTORY		Pass	No
02/05/2004	200052654	PR	PR	SATISFACTORY		Pass	No
02/13/2003	200036566	PR	PR	SATISFACTORY		Pass	No
02/13/2003	200036576	PR	PR	SATISFACTORY		Pass	No
07/20/2001	200019556	PR	PR	SATISFACTORY		Pass	No
05/18/2000	200006943	PR	PR	SATISFACTORY		Pass	No

Inspector Comment:

This is an interim reclamation and stormwater inspection. Any corrective actions not addressed from previous inspections are still applicable. Location is a shared well pad with Samson Resources and WPX. It is the responsibility of the two operators on the well pad to coordinate reclamation and stormwater maintenance and activities.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216385	WELL	AL	03/07/1996	LO	067-07991	IGNACIO 33-8 25	AL <input type="checkbox"/>
216515	WELL	PR	09/09/1998	GW	067-08121	IGNACIO 33-8 14A	PR <input checked="" type="checkbox"/>
271430	WELL	PR	12/16/2014	GW	067-08926	GORE GAS UNIT A 15 2	PR <input type="checkbox"/>
284754	WELL	PR	02/01/2012	GW	067-09165	GORE GAS UNIT A 15-3	PR <input type="checkbox"/>

Equipment:

Location Inventory

Predrill

Location ID: 216515

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 216515 Type: WELL API Number: 067-08121 Status: PR Insp. Status: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Revegetation is progressing within the interim reclamation area. The project area is surrounded by pinion-juniper woodland and sagebrush shrubland that appears to be used as range. A drainage channel runs between the northwestern edge of the well pad and the access road.

1003a. Waste and Debris removed? Pass

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation In

1003 f. Weeds Noxious weeds? I

Comment: _____

Overall Interim Reclamation	In Process
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Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: ACTION REQUIRED Corrective Date: 04/15/2016

Comment: Many stormwater BMPs on the location are no longer functioning and need replacement or maintenance. Headcut erosion and gulying is occurring along the northern edge and the southeastern portion of the project area. All headcuts and gullies need to be stabilized. Culvert at the entrance of the access road appears to need additional stabilization. Vegetation is helping stabilize the location and should not be disturbed. See attached photos.

CA: Replace and maintain stormwater BMPs throughout the project area. Stormwater BMPs along the northwestern edge of the project area and adjacent to the gully need to be permanent BMPs as this area appears to be highly erodible. BMPs to de-energize flows and stabilize headcuts and gullies are needed in the northern and southeastern portions of the project area. Vegetation should not be disturbed during BMP installation to the extent practicable.

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments		
Comment	User	Date
Location does not meet stormwater regulations. Stormwater erosion needs to be controlled by April 15, 2016.	RoyC	03/17/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680600503	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3811200