

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/11/2016

Document Number:

682500496

Overall Inspection:

SATISFACTORY w/ CMT
or AR**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	442408	442408	Trujillo, Aaron	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96155Name of Operator: WHITING OIL & GAS CORPORATIONAddress: 1700 BROADWAY STE 2300City: DENVER State: CO Zip: 80290

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Staab, Mike		mike.staab@whiting.com	
Waggoner, Kyle		kyle.waggoner@whiting.com	All Inspections
,		cara.mezydlo@whiting.com	All Inspections

Compliance Summary:QtrQtr: SENE Sec: 7 Twp: 10N Range: 57W**Inspector Comment:**This is a pre-drill, stormwater and construction inspection.**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
442398	WELL	XX	07/10/2015	LO	123-41829	Horsetail 07H-0647	CI	<input checked="" type="checkbox"/>
442399	WELL	XX	07/10/2015	LO	123-41830	Horsetail 07H-1847	CI	<input checked="" type="checkbox"/>
442400	WELL	XX	07/10/2015	LO	123-41831	Horsetail 07H-1815	CI	<input checked="" type="checkbox"/>
442401	WELL	XX	07/10/2015	LO	123-41832	Horsetail 07H-1813	CI	<input checked="" type="checkbox"/>
442402	WELL	XX	07/10/2015	LO	123-41833	Horsetail 07H-1848	CI	<input checked="" type="checkbox"/>
442403	WELL	XX	07/10/2015	LO	123-41834	Horsetail 07H-0646	CI	<input checked="" type="checkbox"/>
442404	WELL	XX	07/10/2015	LO	123-41835	Horsetail 07H-1845	CI	<input checked="" type="checkbox"/>
442405	WELL	XX	07/10/2015	LO	123-41836	Horsetail 07H-0613	CI	<input checked="" type="checkbox"/>
442406	WELL	XX	07/10/2015	LO	123-41837	Horsetail 07H-0645	CI	<input checked="" type="checkbox"/>
442407	WELL	XX	07/10/2015	LO	123-41838	Horsetail 07H-0614	CI	<input checked="" type="checkbox"/>
442409	WELL	XX	07/10/2015	LO	123-41839	Horsetail 07H-1846	CI	<input checked="" type="checkbox"/>

Inspector Name: Trujillo, Aaron

442410	WELL	XX	07/10/2015	LO	123-41840	Horsetail 07H-1816	CI	<input checked="" type="checkbox"/>
442413	WELL	XX	07/10/2015	LO	123-41841	Horsetail 07H-1814	CI	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>13</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>13</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: <u>1</u>	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Emergency Contact Number (S/AR): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date

☐ Multiple Spills and Releases?**Fencing:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:

Type:	#	Satisfactory/Action Required:
Comment		
Corrective Action		Date: _____

Venting:

Yes/No	
Comment	

Flaring:

Type	Satisfactory/Action Required		
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 442408

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	andrewsd	Operator shall provide notice to COGCC 48 hours prior to commencing construction of this Oil and Gas Location via Form 42. Please note that this notice is now required under Rule 316C.c.	06/19/2015
OGLA	andrewsd	Unnecessary or excessive flaring is prohibited. Operator shall direct all salable quality gas to a sales line as soon as practicable or be shut in and conserved per Rule 805.b.(3)B.v.	06/19/2015

S/AR: _____ **Comment:** _____CA: _____ **Date:** _____**Wildlife BMPs:**

BMP Type	Comment
Planning	Wells Planned within 1500 feet are shown on the multi-well plan map.
Material Handling and Spill Prevention	<p>Spill Prevention Control and Countermeasures (SPCC) plans are in place to address any possible spill associated with oil and gas operations throughout the State of Colorado.</p> <ul style="list-style-type: none"> • Materials and fluids will be stored in a neat and orderly fashion. • Waste will be collected regularly and disposed of at an offsite facility. • Prompt cleanup is required of spills to minimize waste materials entering the stormwater runoff. • Drip pans will be used during fueling and maintenance to contain spills or leaks. • Cleanup of trash and discarded material will be done at the end of the work day. • Cleanup will consist of monitoring the road, location and any other work areas. • Material to be cleaned up includes trash, scrap, and contaminated soil.
Storm Water/Erosion Control	Stormwater management plans (SWMP) are in place to address construction, drilling and operations associated with oil and gas development throughout the State of Colorado. BMPs will be constructed as necessary to prevent stormwater from leaving the construction site. BMPs used will vary according to the location, and will remain until the pad is reclaimed.

S/AR: _____ **Comment:** _____CA: _____ **Date:** _____**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present
DITCHES	Yes		
S/AR: SATISFACTORY Corrective Action: _____ Date: _____ Comments: Erosion BMPs: _____ Other BMPs: _____			

Comment:

Inspector Name: Trujillo, Aaron

Ditch/Berm installed prior to construction activities. Covers entire perimeter of location and is in proper functioning condition. Advise incorporating velocity checks in areas of ditch with steeper grades.

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 442398 Type: WELL API Number: 123-41829 Status: XX Insp. Status: CI

Facility ID: 442399 Type: WELL API Number: 123-41830 Status: XX Insp. Status: CI

Facility ID: 442400 Type: WELL API Number: 123-41831 Status: XX Insp. Status: CI

Facility ID: 442401 Type: WELL API Number: 123-41832 Status: XX Insp. Status: CI

Facility ID: 442402 Type: WELL API Number: 123-41833 Status: XX Insp. Status: CI

Facility ID: 442403 Type: WELL API Number: 123-41834 Status: XX Insp. Status: CI

Facility ID: 442404 Type: WELL API Number: 123-41835 Status: XX Insp. Status: CI

Facility ID: 442405 Type: WELL API Number: 123-41836 Status: XX Insp. Status: CI

Facility ID: 442406 Type: WELL API Number: 123-41837 Status: XX Insp. Status: CI

Facility ID: 442407 Type: WELL API Number: 123-41838 Status: XX Insp. Status: CI

Facility ID: 442409 Type: WELL API Number: 123-41839 Status: XX Insp. Status: CI

Facility ID: 442410 Type: WELL API Number: 123-41840 Status: XX Insp. Status: CI

Facility ID: 442413 Type: WELL API Number: 123-41841 Status: XX Insp. Status: CI

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Inspector Name: Trujillo, Aaron

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Noxious weeds present within prairie dog colony on the western end of the location; existed before oil and gas disturbance. Appears to be musk thistle. According to the location drawing these areas will likely be covered with fill, however, noxious weeds tend to be disturbance-loving species and may become prevalent within this location.	trujilloam	03/15/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
682500497	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3810513