

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401002254

Date Received:

03/09/2016

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 17180
2. Name of Operator: CITATION OIL & GAS CORP
3. Address: 14077 CUTTEN RD
City: HOUSTON State: TX Zip: 77269
4. Contact Name: SARAH MCKINNEY
Phone: (281) 891-1570
Fax: (281) 580-2168
Email: SMCKINNEY@COGC.COM

5. API Number 05-073-06262-00
6. County: LINCOLN
7. Well Name: FALLOW 32-18
Well Number: 1
8. Location: QtrQtr: SWNE Section: 18 Township: 10S Range: 54W Meridian: 6
9. Field Name: FALLOW Field Code: 23820

Completed Interval

FORMATION: MARMATON Status: PRODUCING Treatment Type:
Treatment Date: 02/25/2016 End Date: 03/04/2016 Date of First Production this formation: 09/21/1992
Perforations Top: 6767 Bottom: 6772 No. Holes: 20 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

SET CIBP @ 6804' TO CLOSE OFF LOWER MARMATON PERFS (6810'-6818'). ADDED PERFS TO WELL IN UPPER MARMATON FROM 6767'-6772'. PUT WELL BACK ON PRODUCTION.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6782 Tbg setting date: 03/03/2016 Packer Depth:

Reason for Non-Production: IN LOWER MARMATON PERFS FROM 6810'-6818' THERE WAS LOW OIL PRODUCTION WITH HIGH WATER YIELDS.

Date formation Abandoned: 02/26/2016 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

** Bridge Plug Depth: 6804 ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: SARAH MCKINNEY

Title: REGULATORY ANALYST III Date: 3/9/2016 Email SMCKINNEY@COGC.COM
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401002254	FORM 5A SUBMITTED
401002264	WIRELINE JOB SUMMARY
401002266	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)