

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400945842

Date Received:

12/02/2015

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 16700

Contact Name: DIANE PETERSON

Name of Operator: CHEVRON USA INC

Phone: (970) 675-3842

Address: 6001 BOLLINGER CANYON RD

Fax: (970) 675-3800

City: SAN RAMON State: CA Zip: 94583

Email: DLPE@CHEVRON.COM

For "Intent" 24 hour notice required,

Name: Granahan, Kyle

Tel: (970) 989-4388

COGCC contact:

Email: kyle.granahan@state.co.us

API Number 05-103-12278-00

Well Name: FAIRFIELD KITTI A

Well Number: 5

Location: QtrQtr: SENW Section: 17 Township: 2N Range: 102W Meridian: 6

County: RIO BLANCO

Federal, Indian or State Lease Number:

Field Name: RANGELY

Field Number: 72370

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.143419

Longitude: -108.867453

GPS Data:

Date of Measurement: 01/14/2016

PDOP Reading: 1.3

GPS Instrument Operator's Name: JOHN FLOYD

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems☒ Other SKIDDED WELLBORE OVER 30'Casing to be pulled: ☐ Yes ☒ No

Estimated Depth:

Fish in Hole: ☐ Yes ☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	20+3/4	16	62	40		40	0	VISU
SURF	12+1/4	9+5/8	36	2,044	850	2,044	0	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 50 sks cmt from 1925 ft. to 1775 ft. Plug Type: CASING Plug Tagged: ☐
Set 50 sks cmt from 150 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 11/30/2015

*Wireline Contractor: _____

*Cementing Contractor: HALLIBURTON

Type of Cement and Additives Used: CLASS G NEAT 15.8# 1.16 YIELD CEMENT

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: DIANE L PETERSON

Title: PERMITTING SPECIALIST

Date: 12/2/2015

Email: DLPE@CHEVRON.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG

Date: 1/28/2016

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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Attachment Check List

Att Doc Num

Name

400945842	FORM 6 SUBSEQUENT SUBMITTED
400945853	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Operator submitted as drilled info on Form 4#400971855. Corrected as drilled on this SRA. Off hold.	1/17/2016 7:06:38 PM
Permit	This SRA reports plugging of 2080' wellbore drilled before rig was skidded to drill new hole that became Weber producer. ON HOLD: Will hold approval to this SRA and to NOI 400921938 until GPS and well names, API numbers straightened out	1/4/2016 8:45:21 AM
Permit	SRA re-created inder new API#: 103-12278. Per operator, corrected as drilled date of reading and added PDOP.	12/30/2015 7:32:20 AM
Permit	New API# 103-12278 created for original wellbore. This SRA will have to be re-created under this API.	12/29/2015 8:33:36 AM
Permit	As drilled coordinates are incorrect. The well spud 2/2008. Waiting on creation of new API# for this wellbore to process this form.	12/28/2015 3:09:39 PM

Total: 5 comment(s)