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 400913773
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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 51130 Contact Name: Michael Nicol
 Name of Operator: LOCIN OIL CORPORATION Phone: (281) 362-8600 x16
 Address: 25231 GROGAN'S MILL RD STE 500 Fax: (281) 419-6626
 City: THE WOODLANDS State: TX Zip: 77380 Email: mnicol@locinoil.com
For "Intent" 24 hour notice required, Name: Granahan, Kyle Tel: (970) 989-4388
COGCC contact: Email: kyle.granahan@state.co.us

API Number 05-103-08778-00 Well Number: 12-1-2-2
 Well Name: FORK UNIT
 Location: QtrQtr: NWSW Section: 1 Township: 2S Range: 102W Meridian: 6
 County: RIO BLANCO Federal, Indian or State Lease Number: COC128293
 Field Name: DRAGON TRAIL Field Number: 18700

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.901500 Longitude: -108.799333
 GPS Data:
 Date of Measurement: 06/23/2011 PDOP Reading: 1.6 GPS Instrument Operator's Name: L Christian
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MANCOS B	2800	2956			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	170	200	170	0	CALC
1ST	7+7/8	5+1/2	15.5	3,178	150	3,178	2,380	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2750 with 4 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 220 ft. with 75 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at 1000 ft. with 32 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 20 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Michael J Nicol

Title: Manager Date: 10/8/2015 Email: mnicol@locinoil.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG Date: 10/20/2015

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 4/19/2016

COA Type

Description

	1) Provide 48 hour notice of plugging MIRU via electronic Form 42. 2) Properly abandon flowlines per Rule 1103. File electronic Form 42 when flowline abandonment is complete.
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400913773	FORM 6 INTENT SUBMITTED
400913785	WELLBORE DIAGRAM
400913788	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Zones tab left blank. Added completions information to zones tab. Added surface casing cement top. Moved plug from 940' to 1060' from casing plug to perf and squeeze as shown on procedure on well bore diagram.	10/20/2015 1:48:13 PM
Permit	Operator has submitted CBL on Doc 400919999.	10/19/2015 10:49:37 AM
Permit	Sent second request for CBL.	10/16/2015 9:17:32 AM
Permit	Requested CBL.	10/13/2015 8:00:23 AM
Public Room	Document verification complete 10/8/15	10/8/2015 4:29:45 PM

Total: 5 comment(s)