

Document Number:
400854098

Date Received:
06/17/2015

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10515 Contact Name: Mike Cleary

Name of Operator: GUNNISON ENERGY LLC Phone: (303) 296-4222

Address: 1801 BROADWAY #1200 Fax: (303) 296-4555

City: DENVER State: CO Zip: 80202 Email: mike.cleary@oxbow.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____

COGCC contact: Email: _____

API Number 05-051-06008-00 Well Number: 11-90-7

Well Name: FEDERAL

Location: QtrQtr: NENE Section: 7 Township: 11S Range: 90W Meridian: 6

County: GUNNISON Federal, Indian or State Lease Number: C-16076

Field Name: RAGGED MOUNTAIN Field Number: 71430

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.120207 Longitude: -107.484883

GPS Data:
Date of Measurement: 06/25/2014 PDOP Reading: 2.3 GPS Instrument Operator's Name: Uintah Engineering

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
COZZETTE-CORCORAN	6467	7085	05/01/2015	B PLUG / SQUEEZED	6380

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	14+3/4	10+3/4	36	162	180	162	0	VISU
2ND	7+7/8	4+1/2	11.6	7,144	815	7,144	3,852	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3960 with 38 sacks cmt on top. CIBP #2: Depth 6300 with 10 sacks cmt on top.
 CIBP #3: Depth 2798 with 10 sacks cmt on top. CIBP #4: Depth 1300 with 40 sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 15 sks cmt from 6525 ft. to 6698 ft. Plug Type: CASING Plug Tagged:
 Set 55 sks cmt from 2960 ft. to 3460 ft. Plug Type: CASING Plug Tagged:
 Set 80 sks cmt from 1731 ft. to 2570 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with 35 sacks. Leave at least 100 ft. in casing 6300 CICR Depth
 Perforate and squeeze at _____ ft. with 30 sacks. Leave at least 100 ft. in casing 2798 CICR Depth
 Perforate and squeeze at _____ ft. with 40 sacks. Leave at least 100 ft. in casing 1300 CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 100 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 06/05/2015
 *Wireline Contractor: _____ *Cementing Contractor: Blac Frac Tanks
 Type of Cement and Additives Used: G cement neat & with CaClz
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Mike Cleary
 Title: VP Operations Date: 6/17/2015 Email: mike.cleary@oxbow.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 12/9/2015

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400854098	FORM 6 SUBSEQUENT SUBMITTED
400854903	WELLBORE DIAGRAM
400854904	WELL ABANDONMENT REPORT (SUBSEQUENT)

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	deleted duplicate Form 6 SRA (#400854825)	12/9/2015 2:25:40 PM

Total: 1 comment(s)