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| DE | ET | OE | ES |
| Document Number: 400844696 | | | |
| Date Received: 05/27/2015 | | | |

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100322 Contact Name: AJ Paine
 Name of Operator: NOBLE ENERGY INC Phone: (720) 587-2374
 Address: 1625 BROADWAY STE 2200 Fax: (970) 304-5099
 City: DENVER State: CO Zip: 80202 Email: AJ.Paine@nblenergy.com

For "Intent" 24 hour notice required, Name: Montoya, John Tel: (970) 397-4124
COGCC contact: Email: john.montoya@state.co.us

API Number 05-123-09751-00 Well Number: 1
 Well Name: CHAMPLIN 366 AMOCO E
 Location: QtrQtr: CSW Section: 21 Township: 3N Range: 63W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.207500 Longitude: -104.447337
 GPS Data:
 Date of Measurement: 09/16/2008 PDOP Reading: 3.6 GPS Instrument Operator's Name: Renee Doiron
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| J SAND | 7226 | 7240 | | | |

Total: 1 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF | 12+1/4 | 8+5/8 | 24 | 297 | 300 | 297 | 0 | VISU |
| 1ST | 7+7/8 | 4+1/2 | 10.5 | 7,478 | 220 | 7,478 | 6,537 | CALC |
| S.C. 1.1 | | | | 709 | 230 | 709 | 270 | CALC |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7176 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 6530 ft. with 90 sacks. Leave at least 100 ft. in casing 6437 CICR Depth

Perforate and squeeze at 870 ft. with 100 sacks. Leave at least 100 ft. in casing 770 CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 105 sacks half in. half out surface casing from 270 ft. to 0 ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

- 1) MIRU Workover rig, pump & tank.
- 2) POOH w/ 2 3/8" tbg and lay down.
- 3) RU WL. RIH w/ CIBP. Set CIBP @ 7176', dump bail 2 sx of cement on top.
- 4) Load hole and run full CBL.
- 5) RIH w/ perf gun. Perforate 4 1/2" csg @ 6530' & 6300'.
- 6) RIH w/ CICR. Set CICR @ 6437'. Pump 70 sx through and 20 sx on top.
- 7) RIH w/ perf gun. Perforate 4 1/2" csg @ 870' & 720' (10' below BOC).
- 8) RIH w/ CICR. Set CICR @ 770'. Pump 50 sx through and 50 sx on top.
- 9) RIH w/ perf gun. Perforate 4 1/2" casing @ 270' (TOC).
- 10) Pump 105 sx. Cement to surface.
- 11) SI, WOC. RIH. Tag shoe plug. Add cement if needed.
- 12) Cut surface casing off 6'-8' below ground.
- 13) Clean up location. Reclaim location. RDMO.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marilyn Tucker

Title: engineering Tech Date: 5/27/2015 Email: marilyn.tucker@nblenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SCHLAGENHAUF, MARK Date: 7/11/2015

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 1/10/2016

| <u>COA Type</u> | <u>Description</u> |
|-----------------|---|
| | 1) Submit Form 42 electronically to COGCC 48 hours prior to MIRU. 2) Resolve unsatisfactory inspection issues listed in document # 671103814. 3) No CBL on file. Run CBL to verify the top of existing cement is at least 200' over Niobrara and adequately isolates the Fox Hills aquifer. If it does not exist as required, provide this coverage as part of this plugging project. Use CBL results to verify the setting depth of and stage cement pumped through the DV tool. Add cement, as needed. 4) If changing to pull casing plugging after running CBL contact COGCC. 5) Properly abandon flowlines as per Rule 1103. File electronic Form 42 once abandonment complete. 6) Please submit existing gyro survey data with Form 6 (s) Subsequent Report of Abandonment. |

Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u> |
|--------------------|-----------------------------|
| 400844696 | FORM 6 INTENT SUBMITTED |
| 400844711 | WELLBORE DIAGRAM |
| 400844712 | WELLBORE DIAGRAM |
| 400844713 | PROPOSED PLUGGING PROCEDURE |

Total Attach: 4 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|---|--------------------------|
| Permit | Well Completion Report dated 3/20/1980. | 5/29/2015 10:11:12 AM |

Total: 1 comment(s)