

Document Number:
400834734

Date Received:
05/11/2015

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10234 Contact Name: Larry Manikowski

Name of Operator: BAYHORSE PETROLEUM LLC Phone: (801) 913-1640

Address: 2558 E PORTSMOUTH AVENUE Fax: (888) 759-3730

City: SALT LAKE CITY State: UT Zip: 84121 Email: lfmanski@aol.com

For "Intent" 24 hour notice required, Name: Welsh, Brian Tel: (719) 325-6919

COGCC contact: Email: brian.welsh@state.co.us

API Number 05-061-06894-00

Well Name: TRES HOMBRES Well Number: 1-22

Location: QtrQtr: SWNW Section: 22 Township: 18S Range: 47W Meridian: 6

County: KIOWA Federal, Indian or State Lease Number: _____

Field Name: LEFT HAND Field Number: 48880

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.479180 Longitude: -102.671940

GPS Data:
Date of Measurement: 05/06/2015 PDOP Reading: 3.1 GPS Instrument Operator's Name: Keith Westfall

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems

Other _____

Casing to be pulled: Yes No Estimated Depth: 4497

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	436	300	436	0	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 4350 ft. to 4210 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set 40 sks cmt from 4200 ft. to 4060 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set 40 sks cmt from 1500 ft. to 1360 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set 40 sks cmt from 900 ft. to 760 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 486 ft. to 336 ft. Plug Tagged:
 Set 15 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set 5 sacks in rat hole Set 5 sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 03/23/2015
 *Wireline Contractor: Halliburton *Cementing Contractor: Consolidated Oil Well Services
 Type of Cement and Additives Used: Class A
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Larry F Manikowski
 Title: President & CEO/CFO Date: 5/11/2015 Email: lfmanski@aol.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 6/2/2015

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description

Attachment Check List

Att Doc Num	Name
901215	WELLBORE DIAGRAM
400834734	FORM 6 SUBSEQUENT SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Operator submitted WBD, and WBD has been attached to this form.	5/11/2015 12:42:39 PM
Permit	Cement job summary is included with Form 5 (Attachment: 400832619) Corrected as-drilled GPS data to match data submitted on Form 5 (400832474) Contacted operator to submit WBD.	5/11/2015 10:44:59 AM

Total: 2 comment(s)