

Document Number:
400782099

Date Received:
01/28/2015

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 44390 Contact Name: Tom Menhennett

Name of Operator: JAVERNICK OIL Phone: (719) 275-3040

Address: 3040 E MAIN Fax: (719) 275-4590

City: CANON CITY State: CO Zip: 81212 Email: tbm3040@gmail.com

For "Intent" 24 hour notice required, Name: Duran, John Tel: (719) 846-4715

COGCC contact: Email: john.duran@state.co.us

API Number 05-043-40005-00 Well Number: 350

Well Name: FEE 5

Location: QtrQtr: SENE Section: 21 Township: 19S Range: 69W Meridian: 6

County: FREMONT Federal, Indian or State Lease Number: _____

Field Name: FLORENCE-CANON CITY Field Number: 24600

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.382220 Longitude: -105.108780

GPS Data:
Date of Measurement: 08/15/2006 PDOP Reading: 2.1 GPS Instrument Operator's Name: Larry Robbins

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
PIERRE			04/21/2011	B PLUG CEMENT TOP	289

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	7+1/2	6+5/8	17	140				CALC
1ST	6	5+3/16	Unknown	1,700				CALC
1ST LINER	4+3/4	4+1/2	Unknown	2,380				CALC
2ND LINER	3+1/2	3+1/4	Unknown	2,700				CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 300 ft. to 289 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set 50 sks cmt from 289 ft. to 0 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
 Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 289 ft. of _____ inch casing Plugging Date: 09/08/2011
 *Wireline Contractor: N/A *Cementing Contractor: Javernick Oil
 Type of Cement and Additives Used: 5000 PSI Grout Mix
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Tom Menhennett
 Title: CFO Javernick Oil Date: 1/28/2015 Email: tbm3040@gmail.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 5/4/2015

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400782099	FORM 6 SUBSEQUENT SUBMITTED
400782247	CEMENT JOB SUMMARY
400834943	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Received and uploaded final wbd. Deleted previously attached preplugging wbd.	5/4/2015 11:47:07 AM
Engineer	Operator provided corrections verbally by phone: Wood plug at 300', 10 sx sackrete, 4.5 yds (45 sx) 10 sack/cyd grout mix 290' to surface.	4/29/2015 1:10:48 PM
Engineer	Confirm the plugging procedure 80 sks at 289' to surface. The Fremont Paving & Redi-Mix ticket is for 5 cyd. Well Mix. Confirm how many cu.yds. was used and the admixture for the Well Mix.	4/6/2015 12:48:28 PM

Total: 3 comment(s)